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STATE OF KANSAS
STATE CORPORATION COMMISSION
200 COLORADO DERRY BUILDING
WICHITA, KANSAS 67202

WELL PLUGGING RECORD

API NUMBER _____

LEASE NAME Renc #1

WELL NUMBER _____

SPOT LOCATION C NW SE

SEC. 35 TWP. 15 RGE. 11W (E) OR (W)

COUNTY Russell

DATE WELL COMPLETED _____

PLUGGING COMMENCED 12/13/83

PLUGGING COMPLETED 12/30/83

TYPE OR PRINT
PLEASE FILL OUT COMPLETELY
AND MAKE REQUIRED AFFIDAVIT.

LEASE OPERATOR Boltin Oil

ADDRESS Box 155, Bunker Hill, Ks. 67626

PHONE #() _____ OPERATORS LICENSE NO. _____

CHARACTER OF WELL
(OIL, GAS, D&A, SWD, INPUT, WATER SUPPLY WELL)

DID YOU NOTIFY THE KCC/KDHE JOINT DISTRICT OFFICE PRIOR TO PLUGGING THIS WELL? Yes

WHICH KCC/KDHE JOINT OFFICE DID YOU NOTIFY? Hays

IS ACC-1 FILED? _____ IF NOT, IS WELL LOG ATTACHED? _____

PRODUCING FORMATION _____ DEPTH TO TOP _____ BOTTOM T.D. 3373'

SHOW DEPTH AND THICKNESS OF ALL WATER, OIL AND GAS FORMATIONS.

OIL, GAS OR WATER RECORDS _____ CASING RECORD _____

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	325'	none
				2 7/8	3372'	2177'

DESCRIBE IN DETAIL THE MANNER IN WHICH THE WELL WAS PLUGGED, INDICATING WHERE THE MUD FLUID WAS PLACED AND THE METHOD OR METHODS USED IN INTRODUCING IT INTO THE HOLE. IF CEMENT OR OTHER PLUGS WERE USED STATE, THE CHARACTER OF SAME AND DEPTH PLACED, FROM FEET TO FEET EACH SET.

Pumped 5 sacks cement & 17 bbl fresh water down tubing to 3217'. Shot pipe at 2625' & 2188'. Pulled total of 73 joints. Plugged well with 4 hulls, 25 cement, 12 gel, 40 cement, 3 gel, 1 hull, released plug, & 100 sacks cement. Plugging complete.

(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

NAME OF PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NO. 6050

ADDRESS Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice SS.

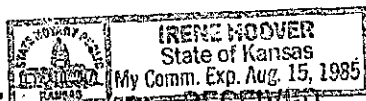
R. Darrell Kelso (EMPLOYEE OF OPERATOR) OR
(OPERATOR) OF ABOVE-DESCRIBED WELL, BEING FIRST DULY SWORN ON OATH, SAYS: THAT
I HAVE KNOWLEDGE OF THE FACTS, STATEMENTS, AND MATTERS HEREIN CONTAINED AND
THE LOG OF THE ABOVE-DESCRIBED WELL AS FILED THAT THE SAME ARE TRUE AND
CORRECT, SO HELP ME GOD.

(SIGNATURE) R. Darrell Kelso

(ADDRESS) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF December, 1983

Irene Hoover
NOTARY PUBLIC



MY COMMISSION EXPIRES: _____
STATE CORPORATION COMMISSION

JAN 04 1984

1-4-84

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-4
REVISED 06-83

State Geological Survey
WICHITA BRANCH
WELL COMPLETION REPORT AND
DRILLER'S LOG

KANSAS
K. C. S. LIBRARY

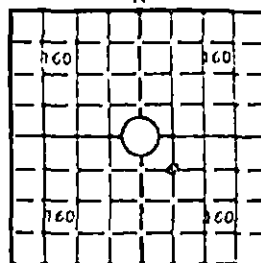
15-167-00651
15-167-00651-00

S. 35 T. 15 R. 11 E
W

Loc. C NW SE

County Russell

640 Acres
N



Elev.: Gr. 1833

DF KB ORKB 1838

API No. 15 — CWWO Not Assigned
County Number

Operator
Mid-America Contractors, Inc.

Address P. O. Box 1132 Garden City, Kansas 67846

Well No. #1 Lease Name 'CWWO'
Renc

Footage Location
660 feet from (N) line 660 feet from (W) line

Principal Contractor CC, TOLS Geologist

Spud Date 9-4-79 Date Completed 1-15-80 Total Depth 3373 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser
OIL

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8		325		175	
Production	7 7/8	2 7/8		3372		125	Common 10% Salt

LINER RECORD

Top, ft. Bottom, ft. Sacks cement

PERFORATION RECORD

Shots per ft. 4 Size & type 2 1/8 Jet Depth interval 3308-12

TUBING RECORD

Size Setting depth Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

500 Gal 15% MCA

3308-12

Frac/ 5000 Gal Gel S. Water & 5000 Lbs 10-20 Sand

3308-12

INITIAL PRODUCTION

Date of first production I-15-80 Producing method (flowing, pumping, gas lift, etc.) Pump

RATE OF PRODUCTION PER 24 HOURS Oil 4 bbls. Gas None MCF Water 20 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval (s)

GOR SD 3308-12

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note
Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.