

5 030346

2-28-88

API NUMBER 15- 079-20,630-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW, SEC. 9, T 24 S, R 3 WXK  
4290 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6875

Lease Name Boyle Well # 1

Operator: Marmick Oil Company

County Harvey 129.32

Name & Address 200 N. Jefferson, Suite 500

Well Total Depth 3979 feet

El Dorado, KS 67042

Conductor Pipe: Size feet

Surface Casing: Size 13 3/8 feet 251

Abandoned Oil Well Gas Well Input Well SWD Well D&A x

Other well as hereinafter indicated

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address Wichita, KS

Company to plug at: Hour: 6:00pm Day: 28 Month: 2 Year: 19 88

Plugging proposal received from

(company name) (phone)

were: Top of Arbuckle--35 sxs. 35 sxs @600', 35 sxs @300', 25 sxs @60', 10 sxs in rathole.

Plugging Proposal Received by District #2 Office (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None x

Operations Completed: Hour: 8:00pm Day: 28 Month: 2 Year: 19 88

ACTUAL PLUGGING REPORT TD top of Simpson--Plugged by circulating cement through drill pipe as follows: 35 sxs @100', 35 wxs @300', 25 sxs @40', 15 sxs in rathole. Used 60/40 poz, 4% gel.

Remarks: B.J. Titan #405616 (If additional description is necessary, use BACK of this form.)

INVOICED

STATE CORPORATION COMMISSION

(do not) observe this plugging.

MAR 7 1988

DATE 3-7-88 CONSERVATION DIVISION

Wichita, Kansas

INV. NO. 20035

Signed [Signature] (TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

*Spud 2-18-88*  
*13 3/8 @ 240*

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 2..... 20..... 87.....  
month day year

API Number 15-079-20,630

OPERATOR: License # 6875  
Name MARMIK OIL COMPANY  
Address 200 N. Jefferson, Ste. 500  
City/State/Zip El Dorado, Arkansas 71730  
Contact Person Curtis Morrill  
Phone 501-862-8546

SE NE NW Sec. 9 Twp. 24 S, Rg. 3W East  
4290 Ft. from South Line of Section  
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302  
Name Red Tiger Drilling Co.  
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet  
County Harvey  
Lease Name Boyle Well # 1

Well Drilled For: Well Class: Type Equipment:  
X Oil — Storage — Infield — XMud Rotary  
— Gas — Inj — Pool Ext. — Air Rotary  
— OWWO — Expl — Wildcat — Cable

Ground surface elevation feet MSL  
Domestic well within 330 feet: —yes X no  
Municipal well within one mile: —yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water  
Depth to bottom of usable water 220  
Surface pipe by Alternate: 1 X A

Operator  
Well Name  
Comp Date Old Total Depth

Surface pipe planned to be set  
Conductor pipe required 240' 13-3/8"  
Projected Total Depth 3950 feet  
Formation ARB

I certify that well will comply with K.S.A. 55-101, et seq., plus

*George A. Boyle*  
*Owner*

Date 2-15-88 Signature of Operator or Agent

BY RED TIGER DRILLING COMPANY

For KCC Use:

Conductor Pipe Required 240 feet; Minimum Surface Pipe Required 240 feet per Alt.   
This Authorization Expires 8-15-88 Approved By *ACH 2-15-88*

EFFECTIVE DATE: 2-20-88

*13 3/8 - 244 @ 251 w/250 6 3/4 2 1/2 3/c*

*B.S. titan # 405610*

*Plugged 3/28/88 8 PM*

SE NE NW Sec. 9 Twp. 24 S, Rg. 3W East  
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Top of ARB or formation with 35 sx feet of 60-40 poz., 6% gel  
2nd plug @ ft. deep 600' or formation with 35 sx feet of  
3rd plug @ ft. deep 300' or formation with 35 sx feet of  
4th plug @ ft. deep 60' or formation with 25 sx feet of  
5th plug @ ft. deep or formation with feet of  
(2) Rathole to surface minus 5 feet 10 sx in rat hole (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 079-20,630  
Surface casing of feet set with  
Alternate 1 or 2 surface pipe was used.  
Alternate 2 cementing was completed @ ft. depth with  
Hole plugged 19 agent

sxs at 12:50 AM hours, 2-19-88  
sxs on 19

Form C-1 11/81

RECEIVED  
2008