To: 1 090730
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 185-23,032-0000

App. NW SW NE, SEC. 31, T 24 S, R 12 W

1500 feet from N section line

2300 feet from E section line

TECHNICIAN'S PLUGGING REPORT 9-11

Operator License # 30269

Lease Name ADE Well # 1

Operator: American Discovery Energy/
Name & Address: Argent Energy Inc.
110 S. Main, Ste. 810
Wichita, KS 67208

County Stafford 137.31

Well Total Depth 4225 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 5/8 feet 327

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Sterling Drilling Co. License Number 5142

Address P.O. Box 1006, Pratt, KS 67124-1006

Company to plug at: Hour: 10 a.m. Day: 11 Month: 9 Year: 19 96

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Co. (phone) 316-672-9508

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 40 sx cement, 2nd plug at 770' with 50 sx cement,

3rd plug at 350' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 p.m. Day: 11 Month: 9 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 4155' with 40 sx cement,

2nd plug at 770' with 50 sx cement,

3rd plug at 350' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

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SEP 16 1996
CONSERVATION DIVISION
9-16-96

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I did not observe this plugging.

INVOICED
DATE 9-20-96
INV. NO. 46518

Signed _____
(TECHNICIAN)

FORM CP-2/3
Rev.01-84

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-1-96
DISTRICT # 1
SGA? X Yes ... No

State of Kansas
NOTICE OF INTENTION TO DRILL

15 - 185-23,032-0000

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 08 (month) 26 (day) 1996 (year)

Spot app. NW - SW - NE Sec 31 Twp 24 S, Rg 12 X East West

1500 feet from South / North line of Section
2300 feet from East / West line of Section

IS SECTION X REGULAR ____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # 30269
Name: American Discovery Energy/ Argent Energy Inc
Address: 110 S. Main Suite 810
City/State/Zip: Wichita, KS 67208
Contact Person: James C. Remsberg
Phone: (316) 262-5111

CONTRACTOR: License #: 5142
Name: Sterling Drilling Co.

County: Stafford
Lease Name: ADE Well #: 1
Field Name: Cline Southeast
Is this a Prorated/Spaced Field? .... yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 340' West
Ground Surface Elevation: Est 1900 feet MSL
Water well within one-quarter mile: .... yes X no
Public water supply well within one mile: .... yes X no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 250' 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: N/A
Projected Total Depth: 4250'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: X well .... farm pond .... other

Well Drilled For:		Well Class:	Type Equipment:
X Oil	... Enh Rec	... Infield	X Mud Rotary
X Gas	... Storage	X Pool Ext.	... Air Rotary
... OWWO	... Disposal	... Wildcat	... Cable
... Seismic;	... # of Holes	... Other	
... Other			

If OWWO: old well information as follows:
Operator: N/A
Well Name: N/A
Comp. Date: N/A Old Total Depth N/A

Directional, Deviated or Horizontal wellbore? .... yes X no
If yes, true vertical depth: N/A
Bottom Hole Location N/A

Will Cores Be Taken?: .... yes X no
If yes, proposed zone: N/A

220' Alt. I Req.

Exp. 2/27/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1996
CONSERVATION DIVISION
WICHITA, KANSAS

0032

Pusher Von T Thompson
SPUD DATE 9-2-96 INIT. SM
LENGTH SURFACE PLANNED ____
RESERVE PIT STATUS- REMOVE FLUID ____ LINED ____
after salt sect. ____bbls. ____ when done ____bbls.
RATHOLED AHEAD 8 X N SIZE HOLE ____
SURFACE PIPE 288 @ 3227 CONDUCTOR ____
ANHYDRITE T- ____ B- ____ ELEVATION ____
TD 4225 FORMATION ____
RAN PIPE ____ @ ____ DV TOOL ____ ALT II DONE
____SX ____SX Y ____ N ____
____Arbuckle Plug @ 4155 Ft. W/ 40 SX
____Bug./Council @ ____ Ft. W/ ____SX
____Anhydrite Base @ 770 Ft. W/ 30 SX
____1/2 Base Anyh. @ ____ Ft. W/ ____SX
____1/2, 1/2 Plug @ ____ Ft. W/ ____SX
____Bottom Surface @ 350 Ft. W/ 50 SX
____40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL ____ SX (Irr. Well ____ Pond ____ Hauling ____
TECHNICIAN SM DATE 9-4-96
TYPE OF CEMENT 60/40 6%
STARTING TIME 10 : ____ (AM/PM) DATE ____
COMPLETION TIME 3 : ____ (AM/PM) DATE 9-1-96
CEMENT COMPANY ____