

2-26-88

To: 1 120072
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,499-0000

SW SW NE, SEC. 31, T 24 S, R 12 W/R

2970 feet from S section line

2310 feet from E section line

Lease Name Jenkins Well # 1

County Stafford 135.20

Well Total Depth 4160 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 315

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Operator: Trans Pacific Oil Corporation
Name & Address: 410 One Main Place
Wichita, KS 67202

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 26 Month: 2 Year: 19 88

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1902' GL
Anhydrite 719-44'

1st plug at 744' with 50 sx cement, 2nd plug at 330' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 3 p.m. Day: 26 Month: 2 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 745' with 50 sx cement,

2nd plug at 330' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
MAR - 4 1988

INVOICED
observe this plugging.

DATE 3-4-88

Signed Deane Rankin
(TECHNICIAN)

INV. NO. 20022

2-26

NOTICE OF INTENTION TO DRILL

Expected Spud Date: 2 15 88 (see rules on reverse side)
 month day year

API Number 15-185-22,499-0000 East
 SW SW NE Sec. 31 Twp. 24 S. Rg. 12 West
2970 Ft. from South Line of Section
2310 Ft. from East Line of Section
 (Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 2640 2310 feet
 County: Stafford
 Lease Name: Jenkins Well # 1
 Ground surface elevation 1902 feet MSL
 Domestic well within 530 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 200
 Surface pipe by Alternate: 1 2
 Surface pipe planned to be set: 250
 Conductor pipe required
 Projected Total Depth: 4150 feet
 Formation: Arb.

OPERATOR: License # 09408
 Name Trans Pacific Oil Corporation
 Address 410 One Main Place
 City/State/Zip Wichita, Kansas 67202
 Contact Person Alan D. Barta
 Phone 316-262-3596

CONTRACTOR: License # 05841
 Name Trans Pac Drilling, Inc.
 City/State Wichita, Ks. 67202

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date FEBRUARY 12 Signature of Operator or Agent [Signature] Title OFFICER, MANAGER

For KCC Use:
 Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per Alt.
 This Authorization Expires 8-12-88 Approved By [Signature] 2-12-88

EFFECTIVE DATE: 2-17-88

yes w/w 2-24-88
3913' still Drilling

SW SW NE Sec. 31 Twp. 24 S. Rg. 12 East
 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Top of ARB	or formation with 40sx	feet of 60/40 posmix 6% gel
2nd plug @ ft. deep. <u>BASE of Anhyd.</u>	or formation with 50"	feet of " " " "
3rd plug @ ft. deep. <u>BASE of Surface</u>	or formation with 40"	feet of " " " "
4th plug @ ft. deep. <u>40-0</u>	or formation with 10"	feet of " " " "
5th plug @ ft. deep.	or formation with	feet of " " " "

(2) Rathole to surface minus 5 feet 5 SX
 (b) Mousehole to surface minus 5 feet 10

PUSHER Cary Pugh
 TD 4160 FORMATION Arb. (2'in)
 SURFACE PIPE 8 5/8 @ 315
 ANHYDRITE 719 ELEVATION 190266
 STARTING TIME & DATE _____
 COMPLETION TIME & DATE _____
 1st PLUG @ 744 FT. W/ 50 SX
 2nd PLUG @ 330 FT. W/ 40 SX
 3rd PLUG @ 40 FT. W/ 10 SX
 4th PLUG @ _____ FT. W/ _____ SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ Fill it w/ CMT SX
 CEMENT COMPANY Allied
 TECHNICIAN S.P.

60/40 w/ 6% gel.
 RECEIVED
 STATE OIL AND GAS COMMISSION
 MAR - 4 1988
 CONCEPTUAL DESIGN