

1 120219

2-9

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,568-0000

NW NE SW, SEC. 31, T 24 S, R 12 (W/EX)
2310 feet from S section line

3630 feet from E section line
Kirkpatrick "B"

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Lease Name Well # 1

Operator: McCoy Petroleum Corporation
Name & Address 110 South Main, Suite 500
Wichita, KS 67202

County Stafford 135.14

Well Total Depth 4158 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 254

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling, Inc. License Number 5418

Address Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 2:30 p.m. Day: 9 Month: 2 Year: 19 89

Plugging proposal received from Joe Levingston

(company name) Allen Drilling, Inc. (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 726'

1st plug at 750' with 50 sx cement,

2nd plug at 280' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Paul A. Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 4:15 p.m. Day: 9 Month: 2 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement at 750',

2nd plug pumped 50 sx cement at 280',

3rd plug pumped 10 sx cement at 40',

4th plug to circulate rathole with 15 sx cement.

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2-15-89

FEB 15 1989

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

INVOICED (copy to contractor) observe this plugging.

Signed Susan Rankin (TECHNICIAN)

DATE 2-17-89

INV. NO. 23962

MAY 16 1989

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 1 89
month day year

NW NE SW Sec 31 Twp 24 S, Rg 12 East
West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kevin McCoy
Phone: (316) 265-9697

2310 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418
Name: Allen Drilling, Inc.

County: Stafford
Lease Name: Kirkpatrick "B" Well #: 1
Field Name: Cline SE

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 1900 est. feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 220
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 260'
Length of Conductor pipe required: None
Projected Total Depth: 4200'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zones:

Direction of well deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

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JAN 19 1989

230' alt. 1kg.

PUSHER	TD	FORMATION	ANHYDRITE	ELEVATION	STARTING TIME & DATE	COMPLETION TIME & DATE	1st PLUG @	2nd PLUG @	3rd PLUG @	4th PLUG @	RAT HOLE CIRCULATED W/	MOUSE HOLE CIRCULATED W/	WATER WELL PLUGGED W/
		SURFACE PIPE 8 5/8 @ 2554	7 3/8				150 FT. W/ 50 SX	280 FT. W/ 50 SX	400 FT. W/ 10 SX	15			

CEMENT COMPANY
TECHNICIAN
60/40 6% 85/8 - 260'
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STATE CORPORATION COMMISSION
FEB 15 1989
CONSERVATION DIVISION
Wichita, Kansas

5280	1990
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: 2-7-89 Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.