

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-009-20740-00-00
Spot: W2NWSW Sec/Twnshp/Rge: 26-16S-13W
3300 feet from N Section Line, 330 feet from W Section Line
Lease Name: MCCONNELL Well #: 2
County: BARTON Total Vertical Depth: 3376 feet

Operator License No.: 30931
Op Name: DAYSTAR PETROLEUM, INC.
Address: 522 N. MAIN ST PO BOX 560
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3365		150 SX
SURF	8.625	265		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/28/2016 11:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: STEVE BODINE Company: DAYSTAR PETROLEUM Phone: (620) 793-2757

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement.
Parted casing at 465'. Ran impression block that showed the parted casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/28/2016 2:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Ran 1" tubing and got to 590'. Tried to circulate water while running 1" tubing and water would not circulate. Will plug from 590'. Tied to tubing at 590'. Circulated cement to surface on casing with 85 sx cement. Closed valve on casing and circulated cement to surface on surface pipe with 75 sx cement. Pulled tubing and topped off with 20 sx cement. Closed valve on surface pipe and pressured up to 250 psi with 5 sx cement.

GPS: 38.62918 -098.73742

Perfs:

Top	Bot	Thru	Comments
3365	3376		

Received
KANSAS CORPORATION COMMISSION
OCT 06 2016
CONSERVATION DIVISION
WICHITA, KS

Remarks: COPELAND ACID AND CEMENTING

Plugged through: CSG

District: 04

Signed Bruce Rodie
(TECHNICIAN)

OCT 03 2016

OCT 14 2016 ^{CM}
Form CP-2/3

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