

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-065-23754-00-00
Spot: NWSEWNW Sec/Twnshp/Rge: 28-10S-25W
825 feet from N Section Line, 1815 feet from E Section Line
Lease Name: KNOLL "A" Well #: 1-28
County: GRAHAM Total Vertical Depth: 4150 feet

Operator License No.: 5003
Op Name: MCCOY PETROLEUM CORPORATION
Address: 9342 E CENTRAL
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4150		150 SX
SURF	8.625	218		150 SX
T1	2.375	4010		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/30/2016 9:00 AM
Plug Co. License No.: 30891 Plug Co. Name: LEIKER WELL SERVICE, INC.
Proposal Rcvd. from: DAVE MCCOY Company: MCCOY PETROLEUM Phone: (316) 636-2737

Proposed Plugging Method: Ordered 375 sx 60/40 pozmix 4% gel cement w/400 # hulls and 8 sx gel.
Port Collar set at 2187' w/350 sx cement.
CIBP set at 4015'. Perforations below CIBP at 4026' - 4032'.
Perforations at 3878' - 3979'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/30/2016 12:15 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 4010' and pumped 8 sx gel followed by 40 sx cement w/320 # hulls. Pulled tubing to 2248' and pumped 75 sx cement. Pulled tubing to 1248' and pumped 70 sx cement. Good circulation of cement. Pulled tubing out and topped off casing with 15 sx cement. Checked backside and it was full of cement.

GPS: 39.15851 -100.11431

Perfs:

Top	Bot	Thru	Comments
4026	4032		
3979	3990		
3892	3897		
3878	4032		
2186	2187		

Received
KANSAS CORPORATION COMMISSION

OCT 06 2016

CONSERVATION DIVISION
WICHITA, KS

Remarks: HURRICANE CEMENT TICKET # 100645

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

CM

OCT 14 2016
Form CP-2/3

SEP 27 2016

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