

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-063-20332-00-00
Spot: SWNESW Sec/Twnshp/Rge: 17-14S-28W
1650 feet from S Section Line, 1650 feet from W Section Line
Lease Name: HEARD A Well #: 1
County: GOVE Total Vertical Depth: 4470 feet

Operator License No.: 31253
Op Name: PRIMEXX OPERATING CORPORATION
Address: 4849 GREENVILLE # 1600
DALLAS, TX 75206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4468		150 SX
SURF	8.625	423		250 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/23/2016 9:00 AM
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC
Proposal Rcvd. from: MARTY WADE Company: PRIMEXX OPERATING CORPORAT Phone: (580) 541-9237

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement and 1000 # hulls.
8 5/8" surface casing set at 423' w/250 sx cement.
4 1/2" production casing set at 4468' w/150 sx cement.
TD 4470'. PBTD 4414'.
Perforations: 4215' - 4220'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/23/2016 2:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran swab rod to 4355'. No evidence of two-stage cement. Perforated production casing at 2125' and 1200'. Ran tubing to 3867' and pumped 95 sx cement w/250 # hulls. Pulled tubing to 2850' and pumped 95 sx cement w/150 # hulls. Pulled tubing to 1450' and pumped 95 sx cement w/50 # hulls. Circulated cement to surface. Pulled tubing to surface. Connected to 4 1/2" casing and pumped 20 sx cement. Connected to 8 5/8" surface casing and pumped 80 sx cement.

GPS: 38.83374N -100.45943W

Perfs:

Top	Bot	Thru	Comments
4215	4220		

Received
KANSAS CORPORATION COMMISSION

OCT 06 2016

CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT CEMENT TICKET # 29,711

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

OCT 14 2016
No CM
Form CP-2/3

SEP 27 2016