

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-205-27281-00-00
Spot: SESENE Sec/Twnshp/Rge: 2-27S-14E
2600 feet from N Section Line, 360 feet from E Section Line
Lease Name: SUPERIOR INVESTMENT Well #: 1-2
County: WILSON Total Vertical Depth: 1443 feet

Operator License No.: 33739
Op Name: SEK ENERGY, LLC
Address: 149 BENEDICT RD PO BOX 55
BENEDICT, KS 66714

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1425		160 SX
SURF	8.625	40		8 SX

Well Type: CM UIC Docket No: _____ Date/Time to Plug: 08/04/2016 8:00 AM
Plug Co. License No.: 33739 Plug Co. Name: SEK ENERGY, LLC
Proposal Rcvd. from: DOUG FEWINS Company: SEK ENERGY, LLC Phone: (620) 363-0594

Proposed Plugging Method: Run 2-3/8" plugging string to 1425' casing TD. Mix 6.5 sxs of gel with 13 bbl of water and pump into tubing. Mix 5 sxs of Portland cement with .8 bbl of water and pump into tubing for a 50' cement plug to be placed in the bottom of the casing. Mix 3 sxs of gel into 5.7 bbl of water and pump into tubing string to displace the cement plug out of the tubing string into the bottom 50' of the casing. Pull up tubing string to 600' to Kansas City limestone section. Mix 5 sxs of Portland cement with .8 bbl of water and pump into tubing for another 50' cement plug. Mix 1.2 sxs of gel with 2.4 barrels of water and pump into tubing string to displace the cement plug into 50' of casing from 600' to 550'. Pull tubing string up to 200' below surface. Mix 19 sxs of cement into 3.2 bbl of water and pump into tubing string in intervals as the tubing string is gradually pulled out of the casing to place a solid cement plug from 200' to surface.

Plugging Proposal Received By: ALAN DUNNING WitnessType: NONE
Date/Time Plugging Completed: 08/04/2016 8:00 AM KCC Agent: ALAN DUNNING

KCC WICHITA
OCT 07 2016
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Actual Plugging Report:

A 2.375 inch cement string was run to TD. A 50 ft cement plug was then spotted. The cement string was pulled to 550 ft and a 50 ft cement plug was spotted. The cement string was then tripped out overnight. On 8-5-16, 7 joints of the cement string were ran back in to 200 ft. 12 sacks of cement were then spotted. 3 joints of the cement string were pulled and 5 sacks of cement were spotted. The cement string was removed and the well topped off with 2 sacks of cement. A total of 29 sacks of portland cement were used to plug the well - gel spacers were used between cement plugs.

Perfs:

RECEIVED
KCC DIST # 3
OCT 04 2016
CHANUTE, KS

AD

Remarks:

Plugged through: CSG

District: 03

Signed Alan Dunning
(TECHNICIAN)

OCT 14 2016
MO