Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

June 28, 2016

Murfin Drilling Company, Inc. 1040 Plains Ave PO Box 661 Colby, KS 67701

Re: Frisbie B 1-6 NE/4 Sec. 06-02S-35W Rawlins County, Kansas 15-153-21158-00-00

Dear Sir or Madam:

This letter is to inform you that you have been granted an extension of time in which to close the drilling pits associated with the Frisbie B 1-6 well.

The original 365 days for closure expired on 7/01/2016. This extension will expire on 10/01/2016. We urge you to make every effort to close these pits within this time frame. In the event there is water standing in these pits, please dewater and dispose of fluids in an authorized disposal facility to expedite closure. Extension of this time frame automatically extends the time period for filing the closure of surface pit form, but not the time period for filing the waste transfer form (CDP-5).

Failure to close the pit or request an additional extension prior to the expiration date shall result in a monetary penalty in accordance with K.A.R. 82-3-602(a). An additional pit extension may be renewed upon request, but no pit permit extension shall be extended beyond six months after the original deadline.

Please complete the pit closure form (CDP-4) through Kolar (Kansas On-Line Automated Reporting) at https://kolar.kgs.ku.edu.

If you have any questions in this regard, please do not hesitate to contact Kathy Haynes at (316) 337-6243.

Sincerely,

Ryan A. Hoffman

Director

Cc: File

District



MURFIN DRILLING COMPANY INC.

Colby District 1040 Plains Ave, PO Box 661 Colby, KS 67701 Phone: 785-462-6781

June 23, 2016

Sammy Flaharty Kansas Corporation Commission 266 N Main, Ste 220 Wichita, KS 67202-1513

Śammy,

We are asking for an extension on the following well due to wet conditions at the pit site. Pits are still too wet to backfill. A 90 day extension should be long enough.

API #	Well Name	<u>Location</u>	County	Spud date
15153211580000	Frisbie B #1-6	6-2S-35W	Rawlins	7/1/15

Sincerely,

John Turner

John Turner Production Superintendent Mürfin Drilling Company, Inc

JT/ar

SUN 27 2016
RECEIVED

CONFIDENTIAL **County: RAWLINS** Well Data for API # 15-153-21158-00-00 06/28/2016 Well No 1-6 DATES FOR THIS API # Lse Nm FRISBIE 'B' Status PA Oper/Status 30606 MURFIN DRILLING CO., INC. Status Dt 07/09/2015 A Status Source CP4 Intent Dt 06/25/2015 Work Oper Type DH Work Oper Effec Dt Work Oper Source Intent Exp Dt 06/25/2016 C-1 Well Type OIL Lgcy Oper 07/01/2015 ACO-1 Spud Type Cmpl C-1 Oper MURFIN DRILLING CO., INC. 07/01/2015 District Spud Drllr/Status 30606 MURFIN DRILLING CO., INC. Α Dist Lng Strng Dkt / Permit Lgcy Drilr TD Rehd Dt 07/08/2015 KDOR Lease Code Well Comments: 07/09/2015 Cmpltd Dt 1st Prod Dt 1st Inj Dt CP-111 PB TD Dt P/A Dt 07/09/2015 TVD Const Kickoff Plug Back Hole 4874 Loggers District 04 08/13/2015 Date Well Info. Last Edited: Slant V SURFACE LOCATION **ELEVATIONS** ☐ SGWA Lat 39.9099176 Long -101.2811889 Gr | 3260 **KB** 3271 Irregular Section DF Srf WH PM Township Range Spot - 2 S - 35 W E2SENE BOTTOM HOLE (TARGET) LOCATION Feet 1980 Feet 330 Frm N/S N Frm E/W E Lat Long Brng Dist Additional Sectional Descr. Township Range BH PM S | -GPS Lat: GPS Long: Frm E/W Feet Frm N/S Feet Ву: GPS Dt: LOCATION PER UIC DOCKET ORDER/PERMIT Feet Frm N/S Feet Frm E/W Township Range Lat Long S River Basin: Chlorides 5000 Surf Pipe Required: 270 DWR #: Ttl Disv Solids Projected TD: 4900 ALT: 1 Alt 2 Com: Csg Sealed: Add Pipe Pro: Alt 2 From (Depth): Drill Stem Test: Samples to Geo Surv: Cores Taken: Const To (Top/Surface): PIT Cls EXT: Pit Cls: CDP 5: SX CMT: PIT Status: BBLS: Dewater: ☐ RFAC ☐ RFAS PitLiner Steel OWWO Information: Operator: Cmpl Dt: Well Name: TVD: