## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

15-075-00131-0000

## WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 1900 N/A (Identifier number of this well). This must be listed for wells drilled since/1967; if no API# was issued, indicate spud or completion date.	
WELL OPERATOR American Exploration Company KCC LICENSE # 04680 (Operator's)*	, )
ADDRESS 1331 Lamar Suite 900 CITY Houston	
STATE ZIP CODE 77010-3088 CONTACT PHONE ≠ (713) 756-6338	
LEASE HCU WELL# 3020 SEC. 30 T. 22S R. 40W (East/West)	
1250' FEET (in exact footage) FROM SYN (circle one) LINE OF SECTION (NOT Lease Line)	
1250' FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)	•
Check One: OIL WELL GAS WELL X D&A SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS	
SURFACE CASING SIZE 8 5/8" SET AT 133 CEMENTED WITH 125 SACKS	<i>-</i>
PRODUCTION CASING SIZE $4 \frac{1}{2}$ SET AT $2620$ CEMENTED WITH $700$ CASING SIZE $300$ CEMENTED WITH $300$ SACKS	:f)
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2602-2612'	
ELEVATION 3494' T.D. 2625' PETD 2615' ANHYDRITE DEPTH (Stone Corral Formation)	
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE	-
PROPOSED METHOD OF PLUGGING CIBP @ 2580' + 10' cmt, 20 sacks cmt 1100 - 1200', 20 sacks	
83 - 183', 10' surface plug. 40 sx 1100 - 1200' (Perf & Squeeze @ 1200'), 40 sx	
41' - 141' (Perf & squeeze @ 141')	
(If additional space is needed attach separate page)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? yes	
If not explain why?	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. $seq$ . AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF FLUGGING OPERATIONS:	
<u>Darold (Hawk) DeMoss</u> PHONE# (316 384-5620	
ADDRESS P. O. Box 742 City/State Syracuse, KS .67878.	
FLUGGING CONTRACTOR J. W. Gibson KCC LICENSE #05866 991	)
(company name) (contractor's)  ADDRESS P. O. Box 1383 Guymon, OK 73942 PHONE # (405) 338-0664	
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Upon Approval 4/8/96	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL SE GUARANTEED BY OPERATOR OR AGENT	
DATE: 4/3/96 AUTHOSTS ECHPORATION SOME PRINTED PROPERTY OF THE	

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200 Colorado Derby Building Wichita, Kansas 67202						LEASE NAME							
		TYPE OR PRINT				NUMBER	· ,						
NOTICE: Fill out completely and return to Cons. Div. office within 30 days.					<u> </u>	Ft. from	S Section Line						
					Ft. from E Section Line								
LEASE OPERATOR						SECTWPRGE(E)or(W)							
ADDRESS					COUNT	Y							
PHONE#( )			o <b>.</b>				ed						
Character of Well					Plugg	ing Commence	d						
(011, Gas, D&A, SW	D, Input, Wate	or Supply Wei	Ď		Plugg	ing Compilete	d						
The plugging propo	sal was approv	no bev			ļ		(date)						
by			•			CC District	Agent's Name).						
Is ACO-1 filed?						40-							
Producing Formatio	 п	Depth	to T	op	Bot	ttom	T.D						
Show depth and thi					İ								
OIL, GAS OR WATER	RECORDS				CASING RE	CORO							
Formation	Content	From	Ta	\$1ze	Put In	Pulled ou	· •						
Describe in detail placed and the me were used, state	thod or method	s used in in	trodu	cing it	into the h	iole. If cem	ent or other plug						
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<u> </u>		·											
Name of Plugging C	ontractor				<u> </u>	_License No.	·						
Address					-		<del></del>						
NAME OF PARTY RESP	ONSIBLE FOR PL	.UGGING FEES:		<u> </u>		<u> </u>							
STATE OF		_ COUNTY OF				,ss.							
							or (Operator) o						
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							Form CP-4 Revised 05-88						

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NGHH.	Laterolog			*/-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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Laterolog 7 Opr. Rig Time Truck No. 4	a= n= a= n= a==========================	REMARKS		The state of the s		
	VON OSINSKI & PAUL	<b>∄</b> ₩				



## Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 5, 1996

American Exploration Company 1331 Lamar Suite 900 Houston TX 77010-3088

HCU #3020 API 15-N/A 1250 FSL 1250 FWL Sec. 30-22S-40W Hamilton County

Dear Darold (Hawk) DeMoss,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760