



TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE NAME \_\_\_\_\_

WELL NUMBER \_\_\_\_\_

\_\_\_\_\_ Ft. from S Section Line

\_\_\_\_\_ Ft. from E Section Line

SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ (E) or (W)

COUNTY \_\_\_\_\_

Date Well Completed \_\_\_\_\_

Plugging Commenced \_\_\_\_\_

Plugging Completed \_\_\_\_\_

LEASE OPERATOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

PHONE#( ) \_\_\_\_\_ OPERATORS LICENSE NO. \_\_\_\_\_

Character of Well \_\_\_\_\_

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set

Name of Plugging Contractor \_\_\_\_\_ License No. \_\_\_\_\_

Address \_\_\_\_\_

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: \_\_\_\_\_

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.

\_\_\_\_\_  
(Employee of Operator) or (Operator) of  
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts  
statements, and matters herein contained and the log of the above-described well as filed that  
the same are true and correct, so help me God.

(Signature) \_\_\_\_\_

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

\_\_\_\_\_  
Notary Public

My Commission Expires: \_\_\_\_\_

USE ONLY ONE SIDE OF EACH FORM

**SCHLUMBERGER WELL SURVEYING CORPORATION**  
HOUSTON, TEXAS



*Laterolog*

COUNTY HAMILTON  
FIELD WILDCAT  
LOCATION SEC 30-22S-40W  
WELL MATTIE MAXFIELD  
#1-30  
COMPANY HAMILTON BROTHERS, INC.

COMPANY	HAMILTON BROTHERS, INC.	Other Surveys	SONIC-GR, MLL
WELL	MATTIE MAXFIELD #1-30 HCU 2020	Location of Well	1250' PR. S. E. W. LINES
FIELD	WILDCAT		
LOCATION	SEC 30-22S-40W		
COUNTY	HAMILTON	Elevation: K.B. 3494	
STATE	KANSAS	DF	
		of G.L. 3485	

Log Depths Measured From KB 9 Ft. above G.L.

RUN No.	ONE		
Date	9-1-60		
First Reading	2622		
Last Reading	133		
Feet Measured	2489		
Csg. Schlum.	133		
Csg. Driller	133		
Depth Reached	2625		
Bottom Driller	2618		
Mud Nat.	GEL		
Dens. Visc.	10.7   58		
Mud Resist.	.061 @ 78° F	@	° F
Res. BHT	.037 @ 95° F	@	° F
pH	6 @ ° F	@	° F
Wtr. Loss	9 CC 30 min	CC 30 min	CC 30 min
Rmf	.028 @ 95° F	@	° F
Rmc	@ ° F	@	° F
Bit Size	7 7/8"		
Laterolog 3	a = 6" I = 3"	a =	I =
Laterolog 7	a = n =	a =	n =
Opr. Rig Time	8 HRS.		
Truck No.	2509-LIBERAL		
Recorded By	MINSHALL		
Witness	VON OSINSKI & PAUL		

FOLD HERE

REMARKS

SP. BASE LINE SHEET @ 2090  
RMF = .039 @ 87° MUD SOURCE = PIT

LATEROLOG

BEAM WIDTH = 1" GUARD LENGTH = 3"  
CONDUCTIVITY

DEPTHS



15-075-00131-0000

## Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 5, 1996

American Exploration Company  
1331 Lamar Suite 900  
Houston TX 77010-3088

HCU #3020  
API 15-N/A  
1250 FSL 1250 FWL  
Sec. 30-22S-40W  
Hamilton County

Dear Darold (Hawk) DeMoss,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

  
David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760