

STATE OF KANSAS  
STATE CORPORATION COMMISSION

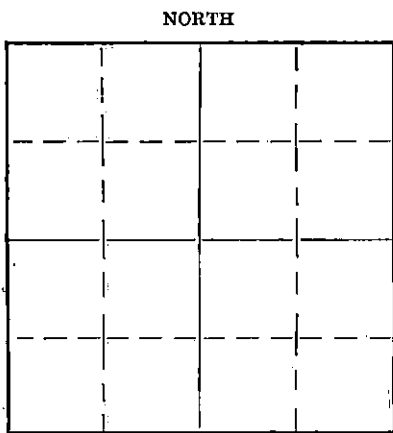
WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas 4

Stafford County, Sec. 18 Twp. 24 Rge. (E) 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$  SW SW  
Lease Owner. Lauck & Moncrief, Continental Oil Co. Cities Serv. Oil Co  
Lease Name. McConnaughay Well No. 1  
Office Address. 520 Fourth Nat'l Bank Building Wichita, Kans  
Character of Well (Completed as Oil, Gas or Dry Hole) dry hole  
Date, well completed May 7, 1939 193  
Application for plugging filed May 8, 193 9  
Application for plugging approved May 8 193 9  
Plugging Commenced May 9 193 9  
Plugging Completed May 23 193 9  
Reason for abandonment of well or producing formation dry



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 193  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Guy Wiershing  
Producing formation none Depth to top Bottom Total Depth of Well 4234 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

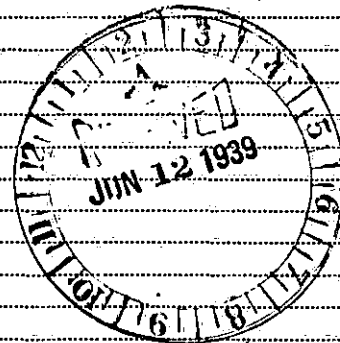
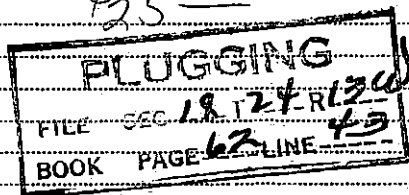
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	water	4211	4234	13"	360	none
Lansing lime	show oil & gas	3590	3826	10"	814	none
	water			7"	3902	1922
salt	Artesian water	1260				
sand	Artesian water	725	735			
sand	Artesian water	775	785			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement and mud 4234 to 3912  
cement 3902 to 3605  
mud & water 3605 to 1922  
cement 30 sacks pumped down to 300 feet 300-360  
cement 35' to bottom of cellar

6-12-39



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Lauck & Moncrief  
Address 520 Fourth National Bank Building Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

E. C. Moncrief (employee of owner) or owner or operator of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

E. C. Moncrief  
520 Fourth National Bank Building Wichita  
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of June, 1939

My commission expires Sept. 14, 1939

Notary Public

LAUCK & MONGRIEF, Continental Oil Company,  
and Cities Service Oil Company

#1 McConnaughay  
8Wc

Sec. 18-24S-18W  
Stafford County, Kansas

Commenced March 24, 1939  
Completed May 7, 1939

13" 560' cemented with 280 sacks  
10" 614' cemented with 170 sacks  
7" 3902' cemented with 80 sacks

surface 18  
Sand & clay 110  
shale 130  
shale & shells 365  
lime shells 370  
shale & red rock 422  
lime shells 430  
shale 460  
red rock 580  
red rock & shale 728  
shale shells &  
red rock 790  
Artesian water 730  
red rock 798  
Anhydrite 859  
red rock & shale 920  
red rock-shale &  
gyp shells 1045  
red rock & lime sh. 1125  
shale & shells 1240  
shale & salt 1370  
shale 1450  
salt 1465  
salt & shale 1675  
shale & shells 1820  
broken lime 1890  
lime 1940  
broken lime 1985  
shale & lime 2010  
broken lime 2020  
sandy lime & shale 2120  
shale sandy 2160  
lime 2200  
lime & shale 2233  
shale 2270  
shale & shells 2300  
broken lime 2345  
shale & shells 2390  
broken lime 2500  
shale 2540  
broken lime 2640  
shale 2730  
broken lime 2755  
shale 2860  
broken lime 2900  
shale 2920  
lime 2929  
shale 2948  
lime & shale 2975  
lime 3085  
broken lime 3110  
shale 3160  
broken lime 3175  
lime 3444  
lime & shale 3470  
lime 3480  
shale 3492  
lime 3500  
lime & shale 3575  
lime 3588  
shale 3591  
lime 3655  
broken lime 3880  
lime 3904  
lime & shale 3920

shale 3924  
Conglomerate 3943  
shale 3950  
lime 3957  
shale 3980  
shale & chert 4020  
lime & chert 4055  
lime & shale 4065  
lime 4079  
lime & chert 4098  
lime 4125  
shale 4155  
lime 4157  
shale 4175  
sand & shale 4208  
shale 4211  
lime 4254

p. b. to 3902

Tops derrick floor:  
Top Lansing 3590  
Top Viola 4010  
Top Simpson 4156  
Top Artuckle 4210

Cement 3850  
ripped casing 3822-26 rainbow  
perforated casing with Lane Wells:  
3822-26 10 shots rainbow  
3801-11 10 shots  
3745-53 10 shots 1 1/2 BW 1 hr 20 min.  
rainbow oil  
3730-55 4 shots  
3672-84 16 shots  
3662-85 3 shots  
3626-84 7 shots show gas

Test: 2-3 bbls water per hr  
show oil and gas

Acidized 1000 gallons  
3,000' water very slight show oil  
in 12 hrs

D & A.

PLUGGING  
FILE SEC-18-24-R13W  
BOOK PAGE 62 LINE 43

