

STATE OF KANSAS
STATE CORPORATION COMMISSION

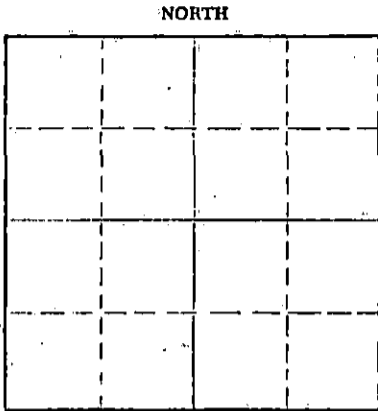
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 18 Twp. 24 Rge. 13W (E) 2 (W)

Location as "NE/CNW/SW" or footage from lines SE SW NW
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Harrison Well No. 5
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 28 1968
Application for plugging filed August 26 1968
Application for plugging approved August 28 1968
Plugging commenced September 20 1968
Plugging completed September 22 1968
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production August 20 1968
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ralph Warner
Producing formation Mississippi Depth to top 3961 Bottom 3988 Total Depth of Well 4099 Feet
Show depth and thickness of all water, oil and gas formations. PB 4010

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3616	3879	10 3/4	218	None
Conglomerate	Dry	3943	3961	7"	4094	2704
Mississippi	Oil	3961	3988			
Viola	Dry	4047	4099			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 4010' to 3960'
5 sacks cement 3960' to 3930'
Pumped 10 sacks mud & 80 sacks cement- down surface casing



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OCT 3 - 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Box 156 Ellinwood, Kansas 67526

STATE OF _____, COUNTY OF _____, ss. _____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 188 Ellinwood, Kansas 67526
(Address)

Subscribed and Sworn to before me this 30 day of September, 1968

March 6, 1972

Margaret E. Reusch
Notary Public.

D. R. LAUCK OIL COMPANY, INC.

Harrison #5

SE SW NW Sec. 18-24S-13W
Stafford County, Kansas

Commenced: September 6, 1960
Completed: September 17, 1960

Casing Record: 215' 10 3/4" cemented w/180 sacks
calcium chloride 4 sacks
4101' 7 " cemented w/125 sacks
latex 600 gallons

Elevation: GR 1927; DF 1930; FB 1932

Drillers Log

Tops

Surface Clay & Sand	30
Sand	120
Shale	215
Red Bed	300
Sand	335
Red Bed	427
Anhydrite	445
Shale & Shells	1850
Shale & Lime	1895
Lime & Shale	1925
Lime	2080
Lime & Shale	2355
Broken Lime	2510
Lime & Shale	2770
Shale & Shells	2875
Lime	2950
Lime & Shale	3140
Lime	3265
Lime & Shale (some chalky)	3330
Lime	3449
Shale	3456
Lime	3460
Lime & Shale	3487
Shale	3584
Brown Lime	3615
Lansing (Lime)	3875
Lime & Shale	3940
Conglomerate	3961
Mississippian	3980
Chert	3988
Shale	4047
Viola	4060
Chert	4101

	<u>Sample</u>	<u>Schlumberger</u>
Heebner	3450-1518	3448-1516
Toronto	3472-1540	3469-1537
Douglas	3487-1555	3486-1554
Brown Lime	3585-1658	3584-1652
Lansing	3616-1684	3614-1682
Base Kansas City	3879-1947	3874-1942
Conglomerate	3943-2011	3940-2008
Mississippian	3961-2029	3939-2027
Kinderhook Shale	3588-2056	3986-2054
Viola	4047-2115	4045-2113
Total Rotary Depth	4101-2169	4099-2167

DST #1(Sun) 3963-3980 Open 1 hr weak steady blow throughout. Recovered 65' of very slight oil and gas cut mud. ISIP 105# in 30" FSIP 100# in 30" IFP 0# FFP #0

DST #2(Sun) 4049-4060. Open 1 hr strong blow throughout. Recovered 60' of muddy gassy oil, 90' of heavily oil and gas cut mud. No water ISIP 825# in 30" FSIP 420# in 30" IFP 0# FFP 95#

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AUG 28 1968
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