

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
July 2014

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: 30252
Name: Patteson Oil
Address 1: P. O. Box 177
Address 2: _____
City: Moline State: Ks. Zip: 67353 + 0177
Contact Person: Tom Patteson
Phone: (620) 647-3203
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Mississippi Depth to Top: 1980 Bottom: 2020 T.D. 2078
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-019-19842-00-00
Spot Description: _____
SW_SW_NW_SE Sec. 14 Twp. 32 S. R. 10 East West
1,650 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CHAUTAUQUA
Lease Name: SHAFFER B Well #: 6
Date Well Completed: 10-17-1943
The plugging proposal was approved on: _____ (Date)
by: Duane Sims (KCC District Agent's Name)
Plugging Commenced: 8-17-16
Plugging Completed: 8/18/16

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	10"	681'	No
Mississippi	Oil -Water	Production	5"	1980'	No

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran 1" to 1500' hit bridge. Cemented with 5 sacks - gelled hole. Pulled 1" up to 900' cemented with 15 sacks - pulled 1" out. Perforated casing at 550'. Ran 1" to 550' - cemented to surface cemented from 550' to surface with 125 sacks. Closed Pit.

KCC WICHITA
OCT 13 2016
RECEIVED

Plugging Contractor License #: 32884 Name: Elmore's Inc.
Address 1: 419 South Montgomery Address 2: P. O. Box 87
City: Sedan State: Kansas Zip: 67361 + 1927
Phone: (620) 725-5744
Name of Party Responsible for Plugging Fees: Patteson Oil
State of Kansas County, Elk, ss.
Tom Patteson Employee of Operator or Operator on above-described well
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Tom Patteson

NS
10-17-16

North 40 A

1

Cherokee

20781
7-15-43

10-17-43

KCC WICHITA

OCT 13 2016

RECEIVED



1074*

681'
12 1/4"
5/8 1700'
Liner set @ 1980' and cemented.

lime	30	shale	1180
shale	35	sand	1200
lime	45	lime	1210
red rock	50	shale	1260
shale	60	lime	1265
lime	75	shale	1270
shale	85	lime	1275
lime	110	shale	1277
shale	120	lime	1323
lime	140	shale	1335
shale	155	lime	1382
lime	180	shale	1405
shale	195	lime	1425
lime	255	shale	1430
shale	265	lime	1435
lime	290	shale sdy	1495
shale	295	lime	1500
lime	300	shale sdy	1505
red rock	330	lime	1510
lime	345	shale	1520
shale	350	lime	1525
lime	365	shale	1600
shale	385	lime	1645
lime	390	shale	1655
shale	395	lime	1685
lime	400	shale	1700
shale	415	lime	1735
lime	435	shale	1795
shale	465	lime shells	1850
sand	495	shale	1860
shale	575	shale sdy	1875
lime	590	red rock	1885
shale	625	shale	1915
sand	665	red rock	1920
lime	675	shale	1930
lime	690	lime Mississippi Top @ 1930'	
sand	700	lime	2070
shale	885	Total Depth	
lime	890		
shale	955	Plugged back 1' and treated	
lime	965	w/1500 gal HCl acid.	
shale	1001		
lime	1005	5 blrs. w/ reported coming	
shale	1015	from Kansas City lime.	
lime	1017		
shale	1020		

SW @ 440'

SW