

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Major Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford

County. Sec. 25 Twp. 24S Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines SW/NW/SE

Lease Owner Shell Oil Company

Lease Name H. A. Prescott Well No. 1

Office Address Box 744 - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed March 18 19 53

Application for plugging filed April 22 19 59

Application for plugging approved April 23 19 59

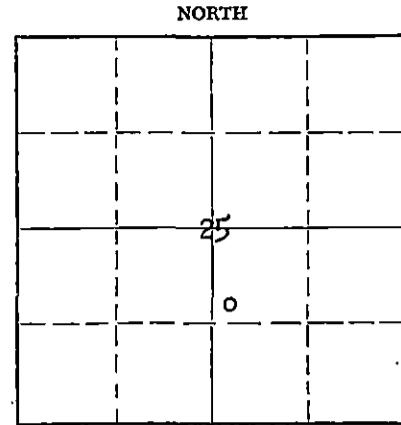
Plugging commenced May 5 19 59

Plugging completed May 9 19 59

Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production April 21 19 59

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation Arbuckle Depth to top 4194 Bottom -- Total Depth of Well 4204 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	I.P. 3000 EO,	4197	4204	8-5/8"	827'	None
	no water					
	24 hours			5-1/2"	4197'	3250'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand to 4190'. Dumped 5 sacks of cement to 4149. Loaded hole with mud. Pumped in 160 sacks of baroid, 25 sacks of Aquagel and 2 sacks of lime. Bailed down hole to 300'. Set rock bridge to 290 and dumped 20 sacks of cement to 228. Filled hole with mud to 30', set rock bridge to 20' and dumped 10 sacks of cement to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company

Address Box 221 - Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

A. W. Weber (employee of owner) ~~owner~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A W Weber

Box 744 - Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 14 day of May, 19 59

LaMont Byers, Jr.

Notary Public.

My commission expires January 28, 1961

24-7968-B 3-53-20M

RECEIVED
STATE CORPORATION COMMISSION

MAY 15 1959
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 25 T. 24 R. 14W
BOOK PAGE 33 LINE 16

SHELL-H. A. PRESCOTT #1
 SW NW SE Section 25-24S-14W
 Koelsch, S.E. Field
 Stafford County, Kansas

Casing Record

8 5/8" cem 827 with 425 sax
 5 1/2" cem 4197 with 250 sax; top cement in
 annulus by Line Oil Well Service - 3412'

- 0 - 60 surface & sand
- 130 shale & sand
- 220 shale & shells
- 300 shale, shells & sand
- 330 sand
- 515 shale & redbed
- 800 redbed
- 818 redbed
- 850 anhydrite
- 1500 shale & shells
- 1560 lime & shale
- 1700 shale & shells
- 2600 lime & shale
- 2606 shale
- 2622 lime
- 2639 shale
- 2665 lime
- 2691 shale
- 2759 lime & shale
- 2779 shale, sandy
- 2812 shale & lime
- 2849 lime & shale streaks
- 2868 shale & sandy shale
- 3000 lime
- 3024 shale
- 2079 lime, trace chert
- 3101 lime
- 3112 sand & shale
- 3143 lime, streaks shale
- 3235 lime, some chert
- 3252 lime
- 3275 lime & chert
- 3303 lime
- 3308 shale
- 3328 lime
- 3330 shale
- 3434 lime
- 3439 shale
- 3443 lime
- 3455 shale & lime
- 3470 dolomite, limey
- 3569 shale, streaks sandy
- 3572 lime
- 3600 shale, streaks lime
- 3604 lime
- 3609 lime & shale
- 3613 lime
- 3615 shale
- 3625 lime
- 3635 lime
- 3640 shale & lime
- 3667 lime
- 3671 shale & lime

- 3680 lime, dolomitic, slightly cherty
- 3681 shale
- 3691 lime
- 3700 lime & chert
- 3709 lime
- 3723 lime & chert
- 3725 shale
- 3745 lime
- 3747 shale
- 3797 lime
- 3807 shale & lime
- 3833 lime
- 3835 shale
- 3853 lime
- 3864 shale, some lime
- 3873 lime
- 3882 shale
- 3887 lime
- 3897 shale, lime, chert
- 3905 lime & chert
- 3913 shale
- 3919 lime
- 3923 chert
- 3933 chert, limey
- 3941 chert
- 3995 shale, streaks lime
- 4006 chert
- 4031 lime & chert
- 4037 shale & lime
- 4140 lime & chert
- 4146 lime
- 4163 shale
- 4171 sand, dolomitic & sandy
- 4185 shale
- 4190 chert, pyrite, shale, some lime
- 4193 shale, lime, dolomite, traces chert
- 4204 dolomite T.D.

Formation Tops

- Topeka 3172
- Heebner 3434
- Toronto 3455
- Brown Lime 3569
- Lansing-Kansas City 3601
- Marmaton 3873
- Sooy 3917
- Kinderhook 3940
- Viola 4001
- Simpson 4149
- Arbuckle 4194

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 BOOK PAGE 33 LINE 16