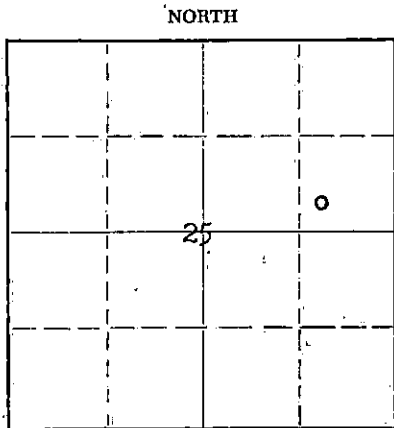


15-185-13021-0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Stafford County, Sec. 25 Twp. 24S Rge. 14 (W) SW SE NE



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines  
Lease Owner Shell Oil Company  
Lease Name L. Abbott Well No. 2  
Office Address 1845 Sherman Street, Denver 3, Colorado  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed November 28 19 53  
Application for plugging filed July 21 19 60  
Application for plugging approved July 26 19 60  
Plugging commenced August 11 19 60  
Plugging completed August 20 19 60  
Reason for abandonment of well or producing formation oil depleted

If a producing well is abandoned, date of last production July 26 19 60  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot  
Producing formation Arbuckle Depth to top 4187 Bottom -- Total Depth of Well 4194 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Ind. capacity	4188	4194	8-5/8"	830'	None
	19,748 BO, no water in 24 hours			5-1/2"	4188'	3115'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand to 4175 feet and dumped 5 sacks of cement to 4134. Loaded hole with mud. Circulated mud at 2837. Mudded hole to 250 feet and set rock bridge to 240. Dumped 20 sacks of cement to 178. Mudded hole to 40, set rock bridge to 30 and dumped 10 sacks of cement to base of cellar. ~~to 30.~~

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SEP 8 1960

CONSERVATION DIVISION  
Wichita, Kansas

9-8-60

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Co.  
Address P. O. Box 221, Great Bend, Kansas

STATE OF Colorado, COUNTY OF Denver, ss.  
L. W. Elderkin (employee of owner) or owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. W. Elderkin  
1845 Sherman Street, Denver 3, Colorado  
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of August, 19 60

My Commission expires Sept. 15, 1962

Donna M. Mustain  
Notary Public.

My commission expires \_\_\_\_\_



SHELL-L. ABBOTT No. 2  
SW SE NE Section 25-24S-14W  
Koelsch, S. E. Field  
Stafford County, Kansas

Casing Record

8 5/8" cem 830 with 425 sax  
5 1/2" cem 4188 with 175 sax

0 - 90 surface clay & sand  
130 sand & shale  
420 shale  
740 red bed  
820 red bed & shale  
855 anhydrite  
1120 red bed  
1645 shale  
1675 salt  
1930 lime & shale  
1995 lime  
2090 lime & shale  
2365 shale & lime  
2540 lime & shale  
2800 shale & lime  
3205 lime & shale  
3254 lime  
3325 lime & shale  
3340 lime, shale & chert  
3347 lime & shale  
3370 lime, streaks dolomite  
3442 lime & shale  
Top Heebner 3442  
3445 shale  
3450 lime  
3550 lime & shale streaks  
3576 shale  
Top Brown Line 3576  
3580 lime  
3603 shale, streaks sand, lime  
Top Lansing-Kansas City 3603  
3615 lime  
3620 lime, streaks shale  
3646 lime  
3650 shale  
3685 lime, streaks shale  
3705 lime, streaks shale, chert  
3718 lime & chert  
3732 lime  
3738 shale  
3765 lime, streaks shale  
3774 lime  
3776 shale  
3802 lime  
3806 lime, streaks shale  
3835 lime  
3845 lime, streaks shale  
3852 shale  
3862 lime  
3902 lime, streaks shale  
Top Sooy 3902  
3940 conglomerate  
Top Kinderhook 3940  
4015 shale, lime, chert, sand grains

Top Viola 4015  
4028 shale  
4045 lime, chert, qtz grains, shale  
4060 lime & shale  
4082 lime, chert, qtz grains, shale  
4100 chert  
4105 lime  
4144 lime, chert, shale, qtz grains  
Top Simpson 4144  
4188 shale, trace sand  
Top Arbuckle 4188  
4190 dolomite  
4190=4189 SLC  
4194 dolomite T.D.

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JUL 25 1960  
CONSERVATION DIVISION  
Wichita, Kansas