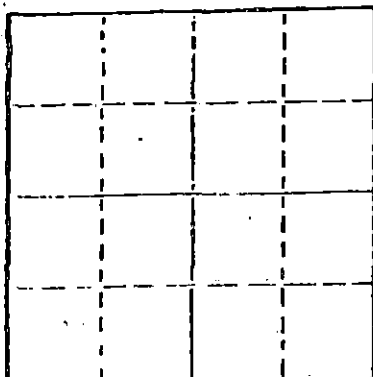


STATE OF KANSAS
STATE CORPORATION COMMISSION

FORM CP-4
15-185-20433-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Stafford County. Sec. 25 Twp. 24 Rge. 14 E/W
Location as "NE/CNW1SW1" or footage from lines
150' NW SE NE SW

Lease Owner W. L. Kirkman, Inc.
Lease Name Koelsch #1 Well No.
Office Address Pratt, Kansas 67124
Character of Well (Completed as Oil, Gas or Dry Hole)

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 4/29/79 19
Plugging completed 5/1/79 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation Depth to top Bottom Total Depth of Well 2700
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	257	none
				5 1/2"	2648	1723'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
 feet for each plug set.

Sanded to 1900' and ran 5 sacks cement. Shot pipe at 1710', pulled 53 joints. Pumped
5 sacks hulls, 20 sacks gel, released plug and displaced with 125 sacks 50-50 pozmix,
2% 2% gel and 3% cc.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of May, 19 79

My commission expires



RECEIVED 5-11-79
STATE CORPORATION COMMISSION
MAY 11 1979
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

Koelsch #1

150' NW of SE NE SW- 25-24-14W

Stafford County, Kansas

JUL 5 1977

Name of Operator: Wayne L. Kirkman
1901 Cottonwood
Great Bend, Kansas 67530

Date Completed: November 8, 1972

FROM	TO	
0	150	Sand
150	824	Shale and red bed
824	1390	Shale
1390	1700	Salt
1700	2642	Shale & Lime
2642	2700	Lime
2700		Total Depth

RECEIVED
STATE CORPORATION COMMISSION

DEC - 8 1978

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS

COUNTY OF BARTON ss

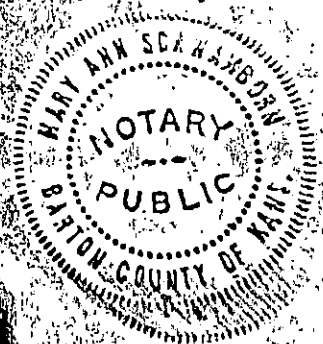
Gary L. Hawk, Secretary of Sweetman Drilling, Inc., being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.

Gary L. Hawk
Gary L. Hawk

Subscribed and sworn before me this 15th day of November, 1972.

Mary Ann Schramm
Notary Public Barton County

My Commission Expires 7-10-73



APPLICATION FOR DISPOSAL OF SALT WATER INTO SALT WATER FORMATIONS

(File 2 Copies)

TO

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 N. Water
Wichita, Kansas 67204

RECEIVED
STATE CORPORATION COMMISSION

DEC - 8 1978

CONSERVATION DIVISION
Wichita, Kansas

Field Name KoelschLease Operator W. L. Kirkman, Inc.Lease Name KoelschLegal Description of Lease SW/4Sec. 25 Twp. 24 Rge. 14 (E) (W)County Stafford

Application for SALT WATER DISPOSAL ORDER under Rules 82-2-400 to 405, of the Commission's General Rules and Regulations is herein submitted:

A. Production map as required by Rule 82-2-400 and 403, showing all wells on leases within one-half mile radius of the disposal well location and all leases and wells that may be connected to this disposal system is attached.

B. Salt water is desired to be introduced into Florence formation (s), which contain water as defined in Rule 82-2-400 "B", with (open hole) (perforations) from a depth of 2148 feet to a bottom depth of 2172 feet.

C. Disposal is desired to be made into well No. 1 located 405 feet from the East line and 1725 feet from the South line of the SW/4 of Sec. 25 Twp. 24 Rge. 14 (E) (W), Stafford County, Kansas.

D. Elevations of the producing formations in wells are:

- (a) Shown on the production map;
- (b) Shown by tabulated statement attached hereto;
- (c) Shown by well log information and surface elevations;

X (d) Not required because water is being introduced into a salt water formation not known to be productive or expected to produce in this field.

E. Disposal well log as required under Rule 82-2-403 "B" is:

- X (a) attached hereto;
- (b) to be filed on completion of the authorized disposal well.

F. Casing information as required under Rule 82-2-401 is as follows:

Description of all casings in this well must be shown and verified by driller's log

SIZE	TOTAL LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDED	ESTIMATED FT. ENCASED IN CEMENT	NUMBER OF SACKS CEMENT USED
8-5/8	257		Used	Cement	257 ft.	250 SX 3% gel 2% c.
5 1/2	2648		Used	Cement	1650 ft.	225 SX 10% salt

G. Salt water, desired to be introduced, will be produced from the following described well (s) and lease (s):

LEASE OPERATOR	NAME OF LEASE	DESCRIPTION OF LEASE	WELL NUMBERS
W. L. Kirkman, Inc.	Koelsch	100' N SE SE SW 25-24-14W	#A-1
W. L. Kirkman, Inc.	Koelsch	100' N 40' W SE SE SW 25-24-14W	#A-2

and from any well or wells that may be drilled on the above described lease (s); estimated at 80 barrels per day minimum to 250 barrels per day maximum; to be introduced at:

X (a) gravity pressure at the well head;

(b) or if necessary, with pounds minimum pressure to pounds maximum pressure at the well head.