

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5035
Name Aladdin Petroleum Corp.
Address 809 Petroleum Building
Wichita, Ks 67202
City/State/Zip

Purchaser

Operator Contact Person Jay Warner
Phone 316-265-9602

Contractor: License # 5427
Name D.R. Lauck Oil Co.

Wellsite Geologist Jay Warner
Phone 316-265-9602

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..2/26/85 ..3/7/85 ..3/7/85
Spud Date Date Reached TD Completion Date
3859
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 197 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from 197.....feet depth to Surf. w/ 175 SX cmt

API NO. 15-155-21,038-0000
County Reno
C E/2 SE NE Sec. 33 Twp. 24 Rge. 5 East West

3300 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

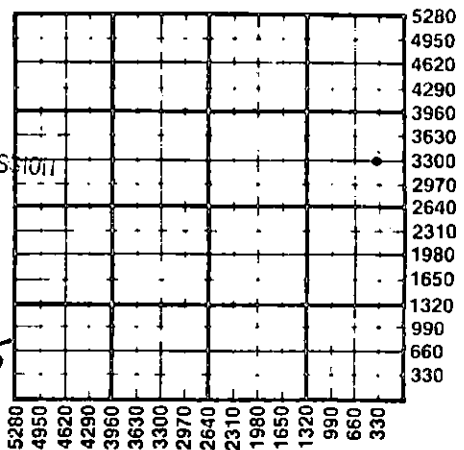
Lease Name Bontrager Well # 1

Field Name Yoder SW

Producing Formation D & A

Elevation: Ground 1542 KB 1547
Section Plat

RECEIVED
MAR 27 1985
STATE CORPORATION COMMISSION
Wichita, Kansas
3-27-85



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 3/25/85

Subscribed and sworn to before me this 26th day of March 1985
Notary Public Barbara J. Schmidt

Date Commission Expires July 13, 1985
BARBARA J. SCHMIDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. July 13, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 33 Twp. 24 Rge. 5

SIDE TWO

Operator Name Aladdin Petroleum Corp. Lease Name Bontrager Well # 1

Sec. 33 Twp. 24 Rge. 5 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - Interval 3406'-3450
 Time 30-60-60-90 / IHP 1745, IFP 100-199
 ICIP 756, FFP 199-338, FCIP 756, FHP 1745
 Rec. 1200' Light Gas, 120' Mud, 120' -
 Watery Mud, 420' Very Slightly Muddy
 Water / Total 660' Fluid.
 DST #2 - Interval 3824'-3845
 ICIP 1291, IFP 517-875, FFP 984-1133,
 FCIP 1291, Rec. 2600' Salt Water,
 Slight H2S Cut.
 DST #3 - Interval 3850'-3859
 Time 30-60-30-60, IHP 2011, IFP 30-162
 ICIP 1389, FFP 172-284, FCIP 1354,
 FHP 2001, / Rec. 600' Salt Water.

Name	Top	Bottom
Lansing	2724-1177	
Brown Lime	2796-1249	
Base Kansas City	3152-1605	
Cherokee	3284-1737	
Mississippian	3410-1863	
Kinderhook	3626-2079	
Maquoketa	3764-2217	
Viola	3830-2283	
Simpson	3850-2303	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	14 3/4	10 3/4		197'	Poxmix	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	P & A Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

WELL LOG
 BONTRAGER
 12/20/50