

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 So Columbia Ave.
Tulsa, OK 74114
City/State/Zip

Purchaser

Operator Contact Person James E. Silver
Phone 918 - 747-8091

Contractor: License # 5929
Name Duke Drilling Co.

Wellsite Geologist Jerry Jespersen
Phone 316 - 267-6248

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWVO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-24-84 11-1-84 11-1-84
Spud Date Date Reached TD Completion Date
4205
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 325 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 325 feet depth to surface 325 w/ SX cmt

API NO. 15-155-21,020-0000

County RENO

SE NW SE Sec. 19 Twp. 24 Rge. 7 East West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

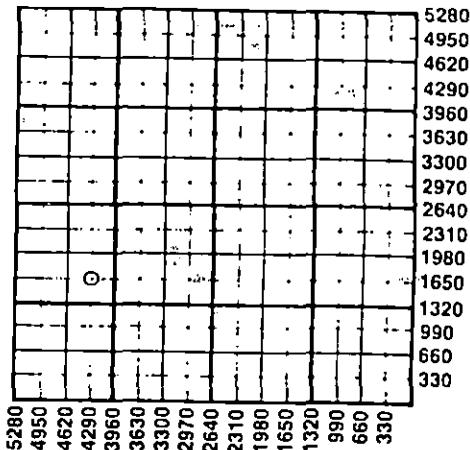
Lease Name MARILYN WATKINS Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1623 KB 1628

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # TA-84-746

Groundwater 1680 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 19 Twp 24 Rge 7 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver
James E. Silver
Title Managing Partner Date 12-3-84

Subscribed and sworn to before me this 3rd day of December 1984
Notary Public Loretta M. Sanders
Date Commission Expires August 28, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KGS SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
DEC 5 1984
CONSERVATION DIVISION
Wichita, Kansas

Sec 19 Twp 24 Rge 7

Operator Name OLYMPIC PETROLEUM COMPANY Lease Name MARILYN WATKINS Well # 1

Sec. 19 Twp. 24 Rge. 7 East West County RENO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST NO. 1 3522 - 3535 Open 30 mins. with weak blow, shut in 60 mins, open 15 mins. no blow, shut in 30 mins. Recovered 63 feet drilling mud with oil speack & no water. IFP 32 - 32 ISIP 1474/60 mins. FFP 43 - 43 FSIP 1347/30 mins.

DST NO. 2 3762-68. open 15 mins. with weak blow, shut in 30 mins., open 120 mins. with a good blow, shut in 90 mins. Recovered 10 feet of mud, 62' watery mud, 62' muddy water, no oil. IFP 10 - 10 ISIP 885/30 mins. FFP 20 - 52 FSIP 989/90 mins.

DST NO. 3 3766-3794 open 15 mins. with weak blow, increasing to strong blow, shut in 30 mins, open 90 mins. with strong blow thruout. shut in 120 mins. Gas to surface at end of second opening. Recovered 45' mud, 180' muddy water & 806' clear saltwater. IFP 62 - 114 ISIP 1010/30 mins. FFP 187 - 479 FSIP 1041/120 mins.

Name	Top	Bottom
Heebner shale	2966	(-1338)
Brown limestone	3166	(-1538)
Lansing	3184	(-1556)
Stark shale	3462	(-1834)
Hushpuckney shale	3510	(-1882)
Base Ks. City	3567	(-1939)
Miss. Chert	3756	(-2128)
Miss. limest.	3834	(-2206)
Kinderhook sh.	3863	(-2235)
Misener sandst.	4100	(-2472)
Viola lime	4110	(-2482)
Simpson sandst.	4143	(-2515)
Log T.D.	4200	(-2572)
Driller's T.D.	4205	(-2577)

Note Electric log measurements are 5' shallower than driller's measurements.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, Intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
.....		
TUBING RECORD Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No							
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity	

METHOD OF COMPLETION
 Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

