

Complete
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to

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8320
Name Francis Ensminger
Address 520 East 10th
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Jack Ensminger
Phone 316-793-9125

Contractor: License # 5929
Name Duke Drilling Co., Inc

Wellsite Geologist Calvin Jones
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-1-85 7-6-85 7-6-85
Spud Date Date Reached TD Completion Date
3369
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 525 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,995-0000

County Barton
100' E of
SW SE SW Sec. 22 Twp. 16 Rge. 11 East West

330 Ft North from Southeast Corner of Section
3530 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

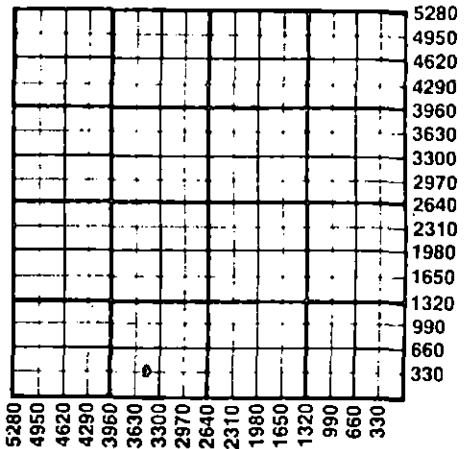
Lease Name Besthorn Well # 1

Field Name Kraft-Prusa

Producing Formation

Elevation: Ground 1917 KB 1921

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 3300 Ft North from Southeast Corner
(Stream, pond etc) 660 Ft West from Southeast Corner
Sec 35 Twp 16 Rge 11 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Francis Ensminger

Title Date 7-18-85

Subscribed and sworn to before me this 18 day of July 1985

Notary Public Dorothy M Hague

Date Commission Expires 4-29-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 28 Twp 16 Rge 11



SIDE TWO

Operator Name Francis Ensminger Lease Name Besthorn Well # 1

Sec. 22 Twp. 16 Rge. 11 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3088-3170' IFP 108, FIF 125, ISIP 392, SIF 174, SFF 176, SSIP 374, rec. 450' Gas in pipe, 270' Total Fluid 210' GM w/ oil specks, 60' water mud.

Name	Top	Bottom
Anhydrite	739'	765'
Howard	2676'	
Severy	2699'	
Topeka	2709'	
Heebner	2957'	
Toronto	2977'	
Douglas	2990'	
Br. Lime	3055'	
Kansas City	3071'	
Base K.C.	3341'	
Conglomerate	3350'	
RTD	3369'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	525	60/40poz	225	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled