

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-185-21,648-0600

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD Rattlesnake East

** CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514

PURCHASER N/A LEASE Rixon

ADDRESS WELL NO. 1-18

WELL LOCATION C SE SW NE

DRILLING Contractor Wheatstate Drilling 2310Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1650Ft. from East Line of

Pratt, KS 67124 the NE/4Qtr.) SEC 18 TWP 24S RGE 13W.

PLUGGING Same As Above

CONTRACTOR ADDRESS

TOTAL DEPTH 4250 PBD --

SPUD DATE 8-29-82 DATE COMPLETED 9-09-82

ELEV: GR 1925 DF 1932 KB 1934

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

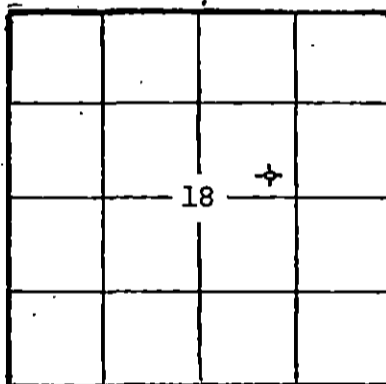
Amount of surface pipe set and cemented 266 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

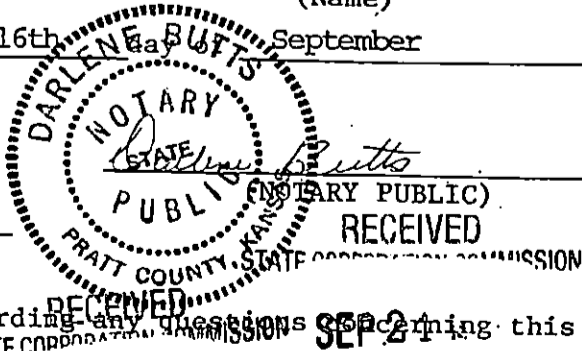
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th September 19 82.



MY COMMISSION EXPIRES: April 23, 1983

** The person who can be reached by phone regarding any questions concerning this information.

SEP 21 1982

CONSERVATION DIVISION Wichita, Kansas

CONSERVATION DIVISION Wichita, Kansas

9-21-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Rixon, S I SEC. 18 TWP. 24 SRGE. 13W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			Chase	1902 (+32)
			Towanda	2029 (-95)
			Ft. Riley	2071 (-137)
			Co. Grove	2252 (-318)
			Onaga Sh	2644 (-710)
			Wabaunsee	2706 (-772)
			Topeka	3130 (-1196)
			Heebner	3449 (-1515)
			Lansing	3618 (-1684)
			B/KC	3878 (-1944)
			Miss.	3979 (-2045)
			Viola	4070 (-2136)
			Simpson	4122 (-2188)
			Arbuckle	4188 (-2254)
			L.T.D.	4246 (-2312)
DST #1 1894-1909 (Chase) 30-30-30-30 Rec. 10' Mud; IFP 23-23; ISIP 23; FFP 35-35; FSIP 2038. Flushed tool 10" into second opening				
DST #2 3938-3980 (Miss.) 30-45-45-60 Rec. 70' Mud; IFP 105-105; ISIP 116; FFP 95-95 FSIP 105				
DST #3 3977-3994 (Miss.) 30-30-30-30 Rec. 90' Slightly Gas Cut Mud with a Trace of Oil; IFP 52-52; ISIP 52; FFP 104-104; FSIP 104				
DST #4 4069-4096 (Viola) 30-30-30-45 Rec. 70' Mud; IFP 72-72; ISIP 72; FFP 239-239; FSIP 312				
DST #5 4122-4152 (Simp.Sd.) 30-45-45-60 Rec. 65' Slightly Gas Cut Mud with Oil Specks; IFP 62-31; ISIP 1039; FFP 62-52; FSIP 727				
DST #6 4142-4152 (Simpson Sd.) 45-45 IFP 9-45; ISIP 1167 3992-4002 (Miss.) -30-30 FFP 45-45; FSIP 45 Total Rec. 120' Slightly Gas Cut and Oil Spotted Mud				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	266	Lite Common	30 100	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	