

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-217530000

County Kingman

Spot Location: \_\_\_\_\_ E

SE NW SW Sec. 3 Twp. 30s Rge. 9W X W

1650 Feet from (S)N (circle one) Line of Section

4290 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name WHITMER "S" Well # #3-3

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1671' KB 1676'

Total Depth 4279' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 261' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 14.6 10-6-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 1,000 bbls

Dewatering method used Water Hauling & Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Colt Resources Corp.

Lease Name DICKSON SWD #2 License Lo. 31088

Quarter 8 Sec. 8 Twp. 31s S Rng. 8W E/W

County Harper Docket No. C-55216

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208, 453 S. Webb Rd, #310  
City/State: Wichita, KS  
Zip: 67278-0208

Purchaser: Gas: Kansas Industrial Energy Corporation  
Oil: Foxx Transport, LLC 9-7-99

Operator Contact Person: Steve O'Neill  
Phone: (316) 636-2737

Contractor: Name: Pickrell Drilling Company, Inc.  
License: 5123

Wellsite Geologist: Corey Baker

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/18/99 6/26/99 8/2/99  
Spud Date Date Reached TD Completion Date

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RELEASED

DEC 17 2001

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt

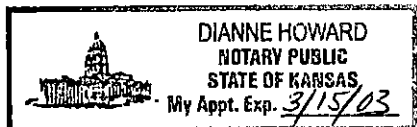
Title Brent B. Reinhardt, Regulatory Geologist Date 9/3/99

Subscribed and sworn to before me this 3rd day of September 19 99

Notary Public Dianne Howard

Date Commission Expires March 15, 2003

K.C.C OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
 GS \_\_\_\_\_ (Specify)



X

Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name WHITMER "S"

Well # #3-3

Sec. 3 Twp. 30S Rge. 9W

East  
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

See Attached Log Tops: Below

List All E. Logs Run: Eli Wireline: Dual Induction,

Compensated Neutron Density

Indian Cave Zone	2397 - 721	Hushpuckney	4010 -2334
Wabaunsee	2448 - 772	Hertha	4017 -2341
Emporia	2652 - 986	Cherokee	4208 -2453
Burlingame	2767 -1091	Mississippian	4253 -2577
Howard	2847 -1171	RTD	4278 -2602
Topeka	2957 -1281	LTD	4279 -2603
Heebner	3376 -1700		
Lansing	3604 -1928		
Stark Shale	3975 -2299		
Swope	3984 -2308		

See Attached DST Reports: Attached

CASING RECORD  New  Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8" (New)	24#	261'	60/40 Poz	200	2%Gel, 3%CC
Production	7 7/8"	5 1/2" (New & Used)	15.5#	4257'	Class "H"	100	10%Salt, 5#Gils

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4257-4279' Mississippian	SWB/GA: 300,000 CFGPD, no fluid	4278'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4253'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>8/2/99</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>192</u>	Water Bbls. <u>9.28</u>	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4257-4279' Mississippian  
(If vented, submit ACO-18 )  Other (Specify) \_\_\_\_\_

~~CONFIDENTIAL~~ DRILL STEM TESTS

ORIGINAL

McCoy Petroleum Corporation  
#3-3 Whitmer "S"  
SE NW SW  
Section 3-30S-9W  
Spivey-Grabs Field  
Kingman County, Kansas  
API# 15-095-21,753  
Spud Date: 6-18-99

KCC

SEP 03 1999

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**DST #1 2858-2879' (Howard)**  
**Open 30", S.I. 30", Open 30", S.I. 30"**  
**Strong blow, OBB/ 1/2" on 1<sup>st</sup> open,**  
**Strong blow, OBB/ 9 1/2" on 2<sup>nd</sup> open.**  
**Recovered 540' of slightly muddy water.**  
**ISIP 972# FSIP 941#**  
**FP 48-163# 178-242#**

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**DST #2 4255-4268' (Mississippian)**  
**Open 30", S.I. 60", Open 60", S.I. 90"**  
**Gas to the surface in 8 minutes,**  
**Gauge 18,800 CFGPD in 10" on 1<sup>st</sup> open period,**  
**" 23,600 CFGPD in 20"**  
**" 61,400 CFGPD in 30"**  
**Gauge 104,000 CFGPD in 10" on 2<sup>nd</sup> open period,**  
**" 116,000 CFGPD in 20"**  
**" 132,000 CFGPD in 30"**  
**" 147,000 CFGPD in 40"**  
**" 147,000 CFGPD in 50"**  
**" 150,000 CFGPD in 60"**  
**Recovered 25' of slightly gas cut mud,**  
**120' of slightly water cut mud (90% mud, 10% water).**  
**ISIP 880# FSIP 876#**  
**FP 21-54# 40-90#**

RECEIVED  
STAFF GREENHORN COMMISSION

SEP -7 1999

CONSERVATION DIVISION  
Wichita, Kansas



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TREATMENT REPORT

00827 ORIGINAL

Customer ID		Date	
Customer Mcloy Pet Corp		6.18.99	
Lease Whitmer		Lease No.	Well # 3-3
Field Order # 01418	Station Pratt KS	Casing 8 7/8	Depth TP=261
Type Job 8 7/8 Surface New well		County Kingman	State KS
Formation		Legal Description 3-30-9	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 225 SK's 40% H <sub>2</sub> O 2% Gel 3% CC		RATE	PRESS	ISIP
Depth 259	Depth	From	To	Pre-Pad Disp = 13.9 Bbl's	Max			5 Min.
Volume	Volume	From	To	Pad ST = 42.13	Min			10 Min.
Max Press	Max Press	From	To	Frac Total pipe = 261 2 1/4 ppf	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Mike Kern	Toolpusher Toolpusher	Station Manager	Treater D Scott
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					Called Out
1615					On hoc w/ Trk's Safety mtg Csg on Bottom
1916	150		10	3	Break Circ
1913	200			6	St mixing Cmt @ 14.3 ppg 225 sk's
1920	0		52	0	finish mixing Cmt Close In + Release Plug
1921	100			4	St Disp w/ H <sub>2</sub> O
1926	400		14	0	Plug Down on Plate Chose In
				100	Circ 8 Bbl's Cmt = 34 sk's ✓
					SEP 05 1999
					CONFIDENTIAL
					RECEIVED STATE OF KANSAS CONSERVATION DIVISION Wichita Kansas
					Sub Complete Thank you RELEASED Scotty
					DEC 17, 2001
					FROM CONFIDENTIAL



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ORIGINAL

FIELD ORDER

014.18

CHARGE

INVOICE NO.	Subject to Correction		
Date 6.18.99	Lease Whitmer "S"	Lease No.	Well # 3-3
Customer ID	Station Pratt KS	County Kingman	State KS
McCoy Petroleum Corp	Depth Total Pipe=261	Formation.	Legal Description 3-30-9
	Casing 8 7/8	Casing Depth KB-259	TD 261
	Customer Representative Mike Kern Toolpusher		Job Type 8 7/8 Surface New Well
	Treater D Scott		

AFE Number	PO Number	Materials Received by X Mike Kern
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
		GALS. ACID				
		GALS. ACID				
		GALS. ACID				
		GALS. INHIBITOR				
		LBS. KCL			KCC	
		GALS. SURFACTANT	RELEASED		SEP 03 1999	
		GALS. ADDITIVE	DEC 17, 2001		CONFIDENTIAL	
		BALL SEALERS				
		LBS. GEL	FROM CONFIDENTIAL			
		LBS. SAND				
		LBS. SAND				
		LBS. PUMP CHARGE				
D202	225 sk's	40/60 poz				
C321	384 lbs	Cement Gel				
C310	576 lbs	Calcium Chloride				
F800	1ca	Thread lock Comp.				
F163	1ca	Guide Shoe 8 7/8				
F133	1ca	Top Rubber Plug - 8 7/8				
F262	1ca	Baffle Plate Alum				
R200	1ca	0-300 <sup>cmf pump charge</sup> PRESSURE ACID PUMP				
		BALL INJECTOR				
		HHP				
		BPM BLENDER	SEI -7 1999			
E100	1ca	UNITS 1 way MILES 45				
E104	432 tm	TONS 9.6 MILES SAND 45	Wichita, Kansas			
R701	1ca	cmf Head Rental 8 7/8				
E107	225 sk's	Cement Service Charge				
		Acid Serv Bid Price = 2337.24				