

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-**ORIGINAL** 15-057-20,521-0400

County Ford  
C - NW - NE Sec. 13 Twp. 25S Rge. 22 X <sup>E</sup>

Operator: License # 5123

660' Feet from X (circle one) Line of Section

Name: Pickrell Drilling Co. Inc.

1980' Feet from X (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Aistrup Farm "C" Well # 1

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Don W. Beauchamp

Producing Formation None

Phone (316) 262-8427

Elevation: Ground 2388 KB 2393

Contractor: Name: Company Tools

Total Depth 4875 PBTB

License: 5123

Amount of Surface Pipe Set and Cemented at 298' KB Feet

Wellsite Geologist: Billy G. Klaver

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.

If Alternate II completion, cement circulated from 298'

Gas  ENHR  SIGW

feet depth to surface w/ 190sx sx cmt.

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A 2W 4-1-94  
(Date must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 45,000 ppm Fluid volume 500 bbls

Operator: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

11-29-93 12-08-93 12-09-93  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts  
Title C. W. Sebitts - President Date 12-17-93

Subscribed and sworn to before me this 17th day of December 1993.

Notary Public Verdella Lewis

Notary Public - State of Kansas  
**VERDELLA LEWIS**  
My Appt. Exp. 6-6-94

6-06-94

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Geologist Report Received   
Distribution  
KCC  SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Rec'd 12-8-93

SIDE TWO

Operator Name Pickrell Drilling Co., Inc.

Lease Name Aistrup Farm "C"

Well # 1

Sec. 13 Twp. 25S Rge. 22  
 East  
 West

County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1508(+ 885)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4062(-1669)	
List All E.Logs Run: Radiation Guard		Brown Lime	4161(-1768)	
		Lansing	4170(-1777)	
		Stark	4430(-2037)	
		Base/Kansas City	4516(-2123)	
		Marmaton	4562(-2169)	
		Fort Scott	4702(-2309)	
		Cherokee Shale	4728(-2335)	
		Mississippi Osage	4837(-2444)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	298' KB	60-40 poz	190sx	2% gel, 3% CC
Plug & Abandon					60-40 poz	185sx	6%gelw/1/4#FS/Sx

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBINE RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method			
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled <input type="checkbox"/> Other

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205  
 WICHITA, KANSAS 67202-1996  
 (316) 262-8427

# ORIGINAL

#1 Aistrup Farm "C"  
 C NW NE  
 Section 13-25S-22W  
 Ford County, Kansas

API#: 15-057-20,521 - 0000  
 660': From North Line of Section  
 1980': From East Line of Section  
 ELEV: 2393' KB, 2391' DF, 2388' GL

- 11-29-93: MIRT.
- 11-30-93: (On 11-29) Spud @ 7:00 PM. Set 8 5/8" 20# Csg. @ 298' KB, cmt w/190sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 3:00 AM on 11-30-93. WOC.
- 12-01-93: Drlg. @ 1760'.
- 12-02-93: Drlg. @ 2482'.
- 12-03-93: Drlg. @ 3001'.
- 12-06-93: (On 12-04) Drlg. @ 3650'. (On 12-05) Drlg. @ 4247'. (On 12-06) Drlg. @ 4640'.
- 12-07-93: (On 12-6) **DST #1 4590-4660, 30"-60"-90"-90" Rec: 40' OGM (0.5% oil), ISIP 140#, IEP 44-56#, IEP 58-58#, ISIP 142#**, (On 12-7) Drlg. @ 4731'.
- 12-08-93: (On 12-7) **DST #2 4695-4772, 30"-30"-30"-30" Rec: 10' Mud, ISIP 56#, IEP 37-39#, IEP 58-58#, ISIP 60#**, (On 12-8) Drlg. @ 4795'.
- 12-09-93: (On 12-8) RTD 4875'. LTD 4871'. Ran E-Log. P&A as follows: 50sx @ 1520', 60sx @ 680', 50sx @ 330', 10sx @ 40', 15sx in rathole (185sx total) of 60-40 poz, 6% gel w/1/4# floseal per sx. Complete @ 3:30 AM on 12-09-93.

### SAMPLE TOPS

Anhydrite	1503 (+ 890)
Base Anhydrite	1522 (+ 871)
Heebner	4067 (-1674)
Brown Lime	4161 (-1768)
Lansing	4172 (-1779)
Base/Kansas City	4519 (-2126)
Marmaton	4562 (-2169)
Pawnee	4651 (-2258)
Fort Scott	4704 (-2311)
Cherokee Shale	4732 (-2339)
Mississippi Dolomite	4785 (-2392)
RTD	4875

### ELECTRIC LOG TOPS

Anhydrite	1508 (+ 885)
Heebner	4062 (-1669)
Brown Lime	4161 (-1768)
Lansing	4170 (-1777)
Stark	4430 (-2037)
Base/Kansas City	4516 (-2123)
Marmaton	4562 (-2169)
Fort Scott	4702 (-2309)
Cherokee Shale	4728 (-2335)
Mississippi Warsaw	4782 (-2389)
Mississippi Osage	4837 (-2444)
LTD	4871

RECEIVED  
 STATE CORPORATION COMMISSION  
 20 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

15-057-20521-0000

413-483-2627, Russell, KS  
ne 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6027

Home Office P. O. Box 31

Russell, Kansas 67665

12-9-93

12-9-93

12-9-93

*New*

Date <b>12-8-93</b>	Sec. <b>13</b>	Twp. <b>25</b>	Range <b>22</b>	Called Out <b>9 <sup>00</sup> PM</b>	On Location <b>12 <sup>00</sup> AM</b>	Job Start <b>1 <sup>30</sup> AM</b>	Finish <b>4 <sup>30</sup> AM</b>
Lease <b>Aistrup Farm</b>		Well No. <b>#1-C</b>	Location <b>Bellefont lwn tw sts</b>		County <b>Ford</b>	State <b>Mo.</b>	

Contractor <b>Pickrell Drilling Rig #1</b>	
Type Job <b>Rotary Plug</b>	
Hole Size	T.D. <b>4880 <del>ft</del></b>
Csg. <b>8 5/8</b>	Depth <b>298 <del>ft</del></b>
Tbg. Size	Depth
Drill Pipe <b>4 1/2</b>	Depth <b>1520 <del>ft</del></b>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum <b>ORIGINAL</b>
Meas Line	Displace
Perf.	

Owner <b>SAME</b>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To <b>Pickrell Drilling Inc.</b>
Street <b>110 N. Market Suite 205</b>
City <b>Wichita</b> State <b>Mo 67202</b>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. <b>[Signature]</b>
<b>CEMENT</b> <b>Thank you</b>

EQUIPMENT			
<i>M. Bond</i>	No.	Cementer	<b>Mike</b>
Pumptrk	<b>120</b>	Helper	<b>Dupps</b>
	No.	Cementer	
Pumptrk		Helper	
		Driver	
Bulktrk	<b>214</b>		<b>Pick</b>
Bulktrk		Driver	

Amount Ordered <b>185 <sup>60</sup>/<sub>100</sub> 623 of 1/4" #10 steel p. sh.</b>	
Consisting of	
Common <b>111</b> <b>5.75</b> <b>638.25</b>	
Poz. Mix <b>74</b> <b>3.00</b> <b>222.00</b>	
Gel. <b>11</b> <b>7.00</b> <b>77.00</b>	
Chloride	
Quickset	
<b>Flo Seal 46 #</b> <b>1.10</b> <b>50.60</b>	
Handling <b>185</b> <b>1.00</b> <b>185.00</b>	
Mileage <b>6.4</b> <b>473.60</b>	
<b>Thank you</b>	
Total <b>1646.45</b>	

DEPTH of Job <b>1520 <del>ft</del></b>		
Reference:		
<b>64</b>	Pump Truck charge	<b>430.00</b>
<b>1</b>	Milage charge	<b>144.00</b>
	<b>8 5/8</b> old Hole Plug	<b>21.00</b>
	<b>Total</b>	<b>595.00</b>

Floating Equipment	
<b>Total \$ 2241.45</b>	
<b>Disc - 448.29</b>	
<b>\$ 1793.16</b>	

Remarks: **Mixed 50 sh at 1520 ft**  
**60 sh at 600 ft**  
**50 sh at 330 ft**  
**10 sh at 40 ft**  
**15 sh at Red Hole**

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 STATE CORPORATION COMMISS  
**DEC 20 1993**  
 CONSERVATION DIVISION  
 Wichita, Kansas

Allied Cementing Co Inc  
 Mike Murch

15.057-20521-0000

3-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ORIGINAL ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

1130-93796  
1130-73

New

Date 11-29-93	Sec. 13	Twp. 25	Range 22	Called Out 7:30 PM	On Location 10:30 PM	Job Start 2:30 PM	Finish 3:30 PM
Lease <u>Astrup farm</u>	Well No. # <u>1-C</u>	Location <u>Belle Fort 1/4 on 50 acre interests</u>			County <u>Ford</u>	State <u>Ks</u>	
Contractor <u>Pickrell Drilling Rig #1</u>				Owner <u>SAME</u>			
Type Job <u>Surface pipe job</u>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>301 ft</u>						
Csg. <u>New 8 5/8</u>	Depth <u>301 ft</u>						
Tbg. Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg. <u>15 ft</u>	Shoe Joint						
Press Max.	Minimum						
Meas Line <u>286 ft</u>	Displace <u>18.5 bbl</u>						
Perf.							

### EQUIPMENT

<u>M. Beard</u>	No.	Cementer	<u>Mike</u>
Pumptrk <u>120</u>		Helper	<u>Duane</u>
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk <u>222</u>		Driver	<u>Burr</u>

DEPTH of Job <u>301 ft</u>	
Reference:	
<u>64</u>	<u>Pump Truck charge 430.00</u>
<u>1</u>	<u>Milage charge 144.00</u>
	<u>8 5/8 wooden plugs 42.00</u>
	<u>Total 616.00</u>

Remarks: Cement did Circulate

Charge To Pickrell Drilling Co. Inc.

Street 110 N. Market Suite 205

City Wichita State Ko 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X

Thank you

CEMENT

Amount Ordered	<u>190</u>	<u>40</u>	<u>32cc</u>	<u>22 gal</u>
Consisting of				
Common	<u>114</u>	<u>5.75</u>	<u>655.50</u>	
Poz. Mix	<u>76</u>	<u>3.00</u>	<u>228.00</u>	
Gel.	<u>4</u>	<u>7.00</u>	<u>28.00</u>	
Chloride	<u>6</u>	<u>25.00</u>	<u>150.00</u>	
Quickset				
Handling	<u>190</u>	<u>1.00</u>	<u>190.00</u>	
Milage	<u>64</u>		<u>486.40</u>	
	<u>Thank you</u>			
	<u>99c</u>			
			<u>Total 1737.90</u>	

Floating Equipment

Total \$ 2353.90

Disc - 470.78

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 20 1993

Allied Cementing Co. Inc  
Mike Munsch

CONSERVATION DIVISION  
Wichita, Kansas