

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE

OPERATOR Pickrell Drilling Company API NO. 15-057-20,281-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jay McNeil PROD. FORMATION PHONE 262-8427

PURCHASER LEASE Aistrup 'A'

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Pickrell Drilling Company WELL LOCATION C SW SE

ADDRESS 110 N. Market, Suite 205 1980 Ft. from East Line and

Wichita, Kansas 67202 660 Ft. from South Line of

PLUGGING CONTRACTOR Pickrell Drilling Company the SE (Qtr.) SEC 13 TWP 25S RGE 22W.

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4950' PBDT

SPUD DATE 9/7/82 DATE COMPLETED 9/15/82

ELEV: GR 2394 DF 2396 KB 2399

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 489' KB DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Affiant)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 19 82.

(Signature of Notary)

Sue A. (NOTARY PUBLIC) Brownlee

NOTARY PUBLIC COMMISSION EXPIRES: February 24, 1985

RECEIVED STATE CORPORATION COMMISSION SEP 22 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

9-22-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR _____

LEASE _____

SEC. _____

TWP. _____

RGE. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's			Elog Tops: Anhydrite Heebner Brown Lime Lansing Stark Cherokee Mississippi	1527 (+872) 4098 (-1699) 4196 (-1797) 4205 (-1806) 4464 (-2065) 4775 (-2371) 4852 (-2453)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	489' KB	Common	250	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	