

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dr), SWD, GWHO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M Oil Co., Inc.

API NO. 15-057-20,261-0000

ADDRESS 422 Union Center

COUNTY Ford

Wichita, KS 67202

FIELD WC

\*\*CONTACT PERSON Preston Burkey

PROD. FORMATION

PHONE 913-483-5295

LEASE THOMAS "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE NE

DRILLING Contractor Abercrombie Drilling, Inc.

660 Ft. from East Line and

CONTRACTOR ADDRESS 801 Union Center

1980 Ft. from North Line of

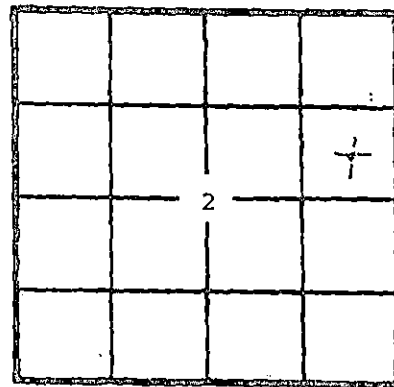
Wichita, KS 67202

the NE/4 SEC. 2 TWP. 25S RGE. 22W

PLUGGING Contractor Abercrombie Drilling, Inc.

WELL FLAT

CONTRACTOR ADDRESS 801 Union Center



KCC  
KGS  
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 4825' PBTD

SPUD DATE 4/03/82 DATE COMPLETED 4/12/82

ELEV: GR 2391' DF 2394' KB 2396'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 364.20' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jinkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Thomas "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT'S HANDS AND SEALS 4-23-82

CONSERVATION DIVISION  
Wichita, Kansas

(S) R. B. Jinkins

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF April, 1982



Shirley A. Gallegos  
NOTARY PUBLIC  
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

\*\*The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG SUM, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	509	Sample Tops:	
Sand & Shale	509	1998	Anhydrite	1520(+ 876)
Shale	1998	2224	B/ Anhydrite	1553(+ 843)
Anhydrite	2224	2240	Heebner	4061(-1665)
Shale	2240	4075	Br/Lime	4155(-1759)
Shale & Lime	4075	4523	Lansing	4165(-1769)
Lime	4523	4825	Stark Sh	4433(-2037)
Rotary Total Depth	4825		B/KC	4542(-2146)
DST#1 4749-4800',			Ft. Scott	4697(-2301)
30-30-30-30, wk blow died in 29" on			Cherokee	4726(-2330)
1st open, no blow on 2nd, rec 10'			Mississippi	4792(-2396)
mud, show of oil on top of tool, IFP			RTD	4825(-2429)
60-71#, ISIP 71#, FFP 71-71#, FSIP			Electric Log Tops:	
71#, IHP 1353#, FHP 1343#.			Anhydrite	1514(+ 882)
DST#2 4795-4810',			B/Anhydrite	1541(+ 885)
30-30-30-30, wk blow on 1st open,			Heebner	4061(-1665)
vry wk blow on 2nd, rec 15' mud, IHP			Br/Lime	4157(-1761)
2379#, IFP 53-53#, FSIP 1220#, FFP			Lansing	4168(-1772)
53-53#, FSIP 1113#, FHP 2368#.			Stark Sh	4434(-2038)
			B/KC	4544(-2148)
			Ft. Scott	4700(-2304)
			Cherokee	4728(-2332)
			Mississippi	4788(-2392)
			LTD	4828(-2432)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Spools	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	369'	Common	250	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Spools cement	Spots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Portals set, etc.

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
28 gal	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Gas	Water
	bbbl	MCFT
Disposition of gas (used, used on loco or sold)		
		<b>Perforations</b>