

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (DF), SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M Oil Co., Inc.
ADDRESS 422 Union Center
Wichita, KS 67202

API NO. 15-057-20,261-0000
COUNTY Ford
FIELD WC

**CONTACT PERSON Preston Burkey
PHONE 913-483-5295

PROD. FORMATION
LEASE THOMAS "A"

PURCHASER
ADDRESS

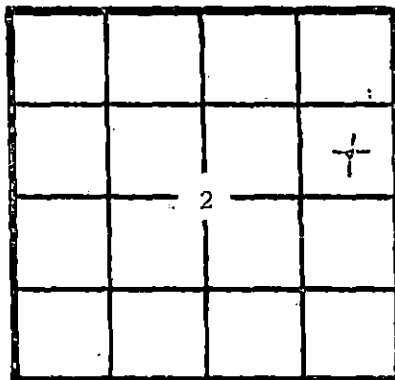
WELL NO. 1
WELL LOCATION SE NE

DRILLING Abercrombie Drilling, Inc.
CONTRACTOR ADDRESS 801 Union Center
Wichita, KS 67202

660 Ft. from East Line and
1980 Ft. from North Line of
the NE/4 SEC. 2 TWP. 25S RGE. 22W

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR ADDRESS 801 Union Center
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4825' PBDT
SPUD DATE 4/03/82 DATE COMPLETED 4/12/82
ELEV: GR 2391' DF 2394' KB 2396'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 364.20' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

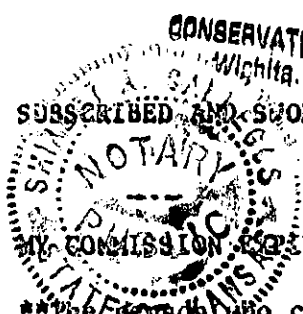
R. B. Jinkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Thomas "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT STATES: 4-23-82

RECEIVED STATE CORP COM



(s) R. B. Jinkins
Shirley A. Gallegos
NOTARY PUBLIC
Shirley A. Gallegos

**The persons who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	509	Sample Tops:	
Sand & Shale	509	1998	Anhydrite	1520 (+ 876)
Shale	1998	2224	B/ Anhydrite	1553 (+ 843)
Anhydrite	2224	2240	Heebner	4061 (-1665)
Shale	2240	4075	Br/Lime	4155 (-1759)
Shale & Lime	4075	4523	Lansing	4165 (-1769)
Lime	4523	4825	Stark Sh	4433 (-2037)
Rotary Total Depth	4825		B/KC	4542 (-2146)
			Ft. Scott	4697 (-2301)
			Cherokee	4726 (-2330)
DST#1 4749-4800',			Mississippi	4792 (-2396)
30-30-30-30, wk blow died in 29" on			RTD	4825 (-2429)
1st open, no blow on 2nd, rec 10'			Electric Log Tops:	
mud, show of oil on top of tool; IFP			Anhydrite	1514 (+ 882)
60-71#, ISIP 71#, FFP 71-71#, FSIP			B/Anhydrite	1541 (+ 885)
71#, IHP 1353#, FHP 1343#.			Heebner	4061 (-1665)
			Br/Lime	4157 (-1761)
DST#2 4795-4810',			Lansing	4168 (-1772)
30-30-30-30, wk blow on 1st open,			Stark Sh	4434 (-2038)
vry wk blow on 2nd, rec 15' mud, IHP			B/KC	4544 (-2148)
2379#, IFP 53-53#, ISIP 1220#, FFP			Ft. Scott	4700 (-2304)
53-53#, FSIP 1113#, FHP 2368#.			Cherokee	4728 (-2332)
			Mississippi	4788 (-2392)
			LTD	4828 (-2432)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	369'	Common	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Perforations