

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corporation
address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697

PURCHASER K.C.C. OIL
Designate Type of Completion Re-Entry
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-25-84 8-2-84 8-13-84
Spud Date Date Reached TD Completion Date

4353 4335
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 265 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 095-21,476 - 0000

County Kingman

SE NW SW Sec 10 Twp 30 Rge 9 X

1650 Ft North from Southeast Corner of S
4290 Ft West from Southeast Corner of S
(Note: locate well in section plat below)

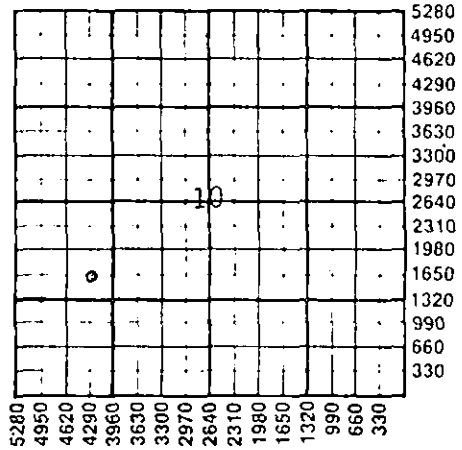
Lease Name Whitmer "L" Well# 1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1680 KB 1690

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 108,411-C (C-18,371)

8-31-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. STATE CORPORATION COMMISSION

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

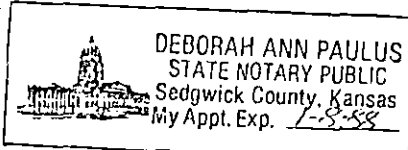
RECEIVED
AUG 31 1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John F. McCoy
Title President Date 8-30-84

Subscribed and sworn to before me this 30th day of August 1984

Notary Public Deborah Ann Paulus
Date Commission Expires January 8, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 10, Twp 30, Rge 9

Operator Name McCoy Petroleum Corp. Lease Name Whitmer "L" Well# 1 SEC 10 TWP. 30 RGE. 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Krider	1653(+ 37)	
Heebner	3426(-1736)	
Lansing	3640(-1950)	
Stark	4011(-2321)	
Cherokee	4246(-2556)	
Mississippian	4293(-2603)	
LTD	4353(-2663)	

DST #1 1678-1700' (Krider)
 30-45-45-45
 Weak blow throughout test.
 Rec. 70' very slightly gas cut oil specked mud.
 ISIP 166# FSIP 179#
 FP 51-38# 51-51#

DST #2 4291-4308' (Mississippian)
 30-45-60-60
 Gas in 27 minutes.
 Gauge 20,900 CFG in 60".
 Rec. 90' gassy mud,
 120' gassy muddy water, scum of oil.
 ISIP 986# FSIP 956#
 FP 39-68# 68-88#

DST #3 4308-4318' (Mississippian)
 30-45-60-60
 Strong blow throughout test.
 Rec. 60' slightly oil cut mud,
 60' oil and gas cut mud (Free oil in tool)
 ISIP 600# FSIP 788#
 FP 29-29# 39-59#

DST #4 4318-4328' (Mississippian)
 30-45-60-60
 Weak blow throughout test.
 Rec. 90' slightly oil cut mud.
 ISIP 167# FSIP 187#
 FP 39-39# 49-59#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	225	2% gel 3% cc
Production	7-7/8"	5-1/2"	14#	4351	Shurfill	100	1/4# Flocele/sk

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4298-4312'	Acid: 500 gal. 15% FE Frac: 8500 gal. Versagel x 7000# sand	4298-4312

TUBING RECORD size 2-7/8" EU set at 4289 packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	9	127	51	14,111	
	Bbbs	MCF	Bbbs	CFPB	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL
 4298-4312'
 Mississippian