

SIDE ONE PREP TO PLUG ONLY

WHITMER #1 OWWO Compt. _____

(Rules 82-3-130 and 82-3-107) (Formerly Sierra-Whitmer "B" #1 D & A 5-20-69)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84
 OPERATOR TXO Prod. Corp. API NO. 15-095-20,158A000/
 ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman
Wichita, KS 67202 FIELD Spivey-Grabs
 ** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
 PHONE 265-9441 no Indicate if new pay.
 PURCHASER never produced LEASE Whitmer
 ADDRESS never produced WELL NO. #1 OWWO (formerly Sierra-Whitmer
 DRILLING H-30, Inc. WELL LOCATION "B" #1 D & A 5-20-69)
 CONTRACTOR 251 N. Water, Suite 10 1320 Ft. from North Line and
 ADDRESS Wichita, KS 67202 1980 Ft. from West Line of (X)
the NW (Qtr.) SEC 9 TWP 30S RGE 9 (W).

PLUGGING Clarke Oilfield Services
 CONTRACTOR 107 W. Fowler
 ADDRESS Medicine Lodge, KS 67104

TOTAL DEPTH 4405' PBDT 4364'
 SPUD DATE 9/29/83 DATE COMPLETED prep to plug
 ELEV: GR 1690 DF -- KB 1703 11-8-83

DRILLED WITH (XXXXXX) (ROTARY) (XXX) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented Previously set 8-5/8@252' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned, If OWWO, indicate type of re-completion _____ Other completion prep to plug NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

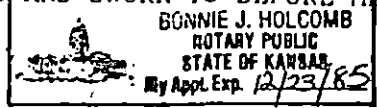
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December

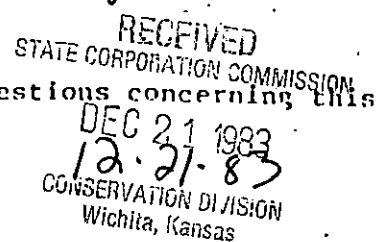
19 83



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.



(X) (W)

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Whitmer #1

SEC 9

TWP

30S

RGF 9

(W)

WELL NO OWWO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs (Formerly Sierra Petroleum-#1 Whitmer "B" #1 D& A 5-20-69)			LOG TOPS	
			Herington	1674 +29
			Onaga	2460 -757
			Indian Cave	2490 -787
			Wabaunsee	2506 -803
			Howard	2899 -1196
			Topeka	3012 -1309
			Lansing	3633 -1930
			B/KC	4112 -2409
			Miss.	4290 -2587
			Miss. Lm.	4370 -2667
			RTD	4405
			LTD	4404
			PBD	4364

If additional space is needed use Page 2

Report of all strings set — surface, intermediote, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	previously set	8-5/8"		252'			
Production	7-7/8"	4-1/2"	10.5#	4397'	Class A	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (17 h.)	Miss.	4298-4302'

Size	Setting depth	Packer set at
2-3/8"	4268'	4236'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/500 gals 15% w/add.	4298-4302'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Prep to P&A 11-8-83	dry	none
Estimated Production-I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Prep to plug	none	none
	Perforations	4298-4302'

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PREP TO PLUG ONLY

WELL NO. #1 OWWO

Compt. _____

(Rules 82-3-130 and 82-3-107) (Formerly Sierra-Whitmer "B" #1 D & A 5-20-69)

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LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-095-20, 158A-000 /

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman
Wichita, KS 67202 FIELD Spivey-Grabs

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER never produced LEASE Whitmer

ADDRESS never produced WELL NO. #1 OWWO (formerly Sierra-Whitmer
"B" #1 D & A 5-20-69)

DRILLING H-30, Inc. WELL LOCATION 10'N & 10'E E/2 NW
CONTRACTOR 251 N. Water, Suite 10 1320 Ft. from North Line and
ADDRESS Wichita, KS 67202 1980 Ft. from West Line of (X)
the NW (Qtr.) SEC 9 TWP 30S RGE 9 (W).

PLUGGING Clarke Oilfield Services WELL PLAT (Office Use Only)

CONTRACTOR 107 W. Fowler KCC

ADDRESS Medicine Lodge, KS 67104 KGS

TOTAL DEPTH 4405' PBD 4364'

SPUD DATE 9/29/83 DATE COMPLETED prep to plug

ELEV: CR 1690 DF -- KB 1703 11-8-83

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented Previously set 8-5/8@252' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion PEA. Other completion PEA. NGPA filing _____

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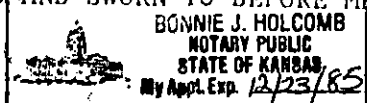
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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1984.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 28 1984
2-28-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

ACO-1 Well History

OPERATOR TXO PROD. CORP.

LEASE NAME Whitmer #1

SEC 9 TWP 30S RGE 9 (W)

WELL NO OWWO

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Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
	4298-4302'