

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15-095-21787-0000

Form ACO-1
September 1999
Form Must Be Typed

CORRECTED COPY

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
8-15-01
AUG 15 2001

KCC WICHT ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Gas-KIES
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Dave Clothier

API No. 15 - _____
County: Kingman
200' W & 100' N of _____
NE NE Sec. 9 Twp. 30 S. R. 9 East West
4720 feet from (S) N (circle one) Line of Section
860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WHITMER 'B' Well #: 3-9
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1676' Kelly Bushing: 1681'
Total Depth: 4282' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
5/9/01 5/16/01 5/30/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT 1 8/23/01 AB
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1,600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory Baker
Title: Petroleum Geologist Date: 8/13/01
Subscribed and sworn to before me this 13th day of August,
20 01
Notary Public: Dianne Howard
Date Commission Expires: _____

DIANNE HOWARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/15/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
KCC

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: WHITMER 'B' Well #: 3-9
 Sec. 9 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>No Electric Logs Run</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sample tops and DST information. <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	267'	Allied	225	60/40 Poz, 2% gel, 3% CC
Production casing (used)	7 7/8"	4 1/2"	10.5#	4273'	Acid Services	130	Premium Class H, 10% salt, 5# gel/sk, 0.5% FLA-322, 0.1% defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Rathole	Acid Services	15	60/40 poz

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
		RECEIVED		
		AUG 15 2001		
		KCC WICHITA		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4273'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/9/01</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>145</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit A CO- 18.)	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4273'-4282' Open Hole</u>
--	--	---



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

ORIGINAL

Bill to:		5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208			105058	5/18/01	3663	5/16/01
Service Description						
Cement						
Lease				Well		
Whitmer				B 3-9		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Daryl Hanson	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM CEMENT	SK	130	\$12.25	\$1,592.50
D202	60/40 POZ	SK	15	\$8.25	\$123.75
C196	FLA-322	LB	61	\$7.25	\$442.25
C223	SALT (Fine)	LBS	1040	\$0.35	\$364.00
C243	DEFOAMER	LB	13	\$3.00	\$39.00
C322	GILSONITE	LB	647	\$0.55	\$355.85
F100	CENTRALIZER, 4 1/2"	EA	4	\$67.00	\$268.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F240	CEMENTING SHOE BASKET TYPE, 4 1/2"	EA	1	\$2,000.00	\$2,000.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	130	\$1.50	\$195.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	38	\$3.00	\$114.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	232	\$1.25	\$290.00
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00

Sub Total: \$7,974.35

Discount: \$2,232.77

Discount Sub Total: \$5,741.58

Tax Rate: 5.90% **Taxes:** \$0.00

(?) Taxable Item **Total:** \$5,741.58

RECEIVED
 MAY 21
 MCCOY PETROLEUM CORPORATION

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 24 2001

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK - 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

DST #1 4273-4282' (Mississippian)

Open 30", S.I. 60", Open 60", S.I. 90"

Strong blow, gas to the surface in 11 minutes.

Gauge 27,300 CFGPD in 15" on 1st open period,

" 44,400 CFGPD in 20" "

" 66,000 CFGPD in 30" "

Gauge 147,800 CFGPD in 10" on 2nd open period,

" 147,800 CFGPD in 20" "

" 153,900 CFGPD in 30" "

" 153,900 CFGPD in 40" "

" 153,900 CFGPD in 50" "

" 160,200 CFGPD in 60" "

Recovered 130' of gas cut mud.

FP 21-71# 50-61#

ISIP 1009# FSIP 1004#

ORIGINAL

SAMPLE TOPS

Structure compared to

McCoy Petroleum

#3-9 Whitmer "B"

200' W & 100' N of NE NE

Sec. 9-30S-9W

KB: 1681'

McCoy Petroleum

#1 Whitmer "B"

C SE SE

Sec. 4-30S-9W

KB: 1675'

Sierra Petroleum

#1 Whitmer "B"

C E/2 NW

Sec. 9-30S-9W

KB: 1696'

Indian Cave	2441 (-760)	-26	-2
Wabaunsee	2483 (-802)	-23	-4
Emporia	2704 (-1023)	-30	-7
Burlingame	2810 (-1129)	-32	-11
Howard	2897 (-1216)	-28	-16
Topeka	3008 (-1327)	-39	-14
Heebner	3400 (-1719)	-12	-3
Lansing	3614 (-1933)	-8	+1
Stark Shale	3988 (-2307)	-6	+11
Cherokee Shale	4224 (-2543)	-8	+9
Mississippian	4271 (-2590)	-12	+4
RTD	4282 (-2601)		

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 2001

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

8032

Federal Tax I.D.# 48-0727860

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>5.9.01</u>	SEC. <u>9</u>	TWP. <u>30</u>	RANGE <u>9</u>	CALLED OUT <input checked="" type="checkbox"/>	ON LOCATION <u>9:35 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Whitmer</u> WELL # <u>3-9</u>		LOCATION <u>Grand 1 N 1/2 W, 3/4 S to Y</u>			COUNTY <u>Kingman</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 W</u>					

CONTRACTOR Picknell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 272
 CASING SIZE 8 5/8 DEPTH 274' 273'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 16.6

OWNER McCoy Petroleum Corp.
 CEMENT
 AMOUNT ORDERED 225 dx. 60/40 poz 2.7 gal
3% cc.
(225 dx 60/40 2.7 gal 3% cc 1/4" flosum for 1")
USED 1405x 60/40 2+3 1/4 flosum
 COMMON 219 @ 6.65 1456.35
 POZMIX 146 @ 3.55 518.30
 GEL 6 @ 10.00 60.00
 CHLORIDE 11 @ 30.00 330.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 472 @ 1.10 519.20
 MILEAGE 32 @ _____ 604.16
 TOTAL \$ 3488.01

EQUIPMENT

U.B.
 PUMP TRUCK CEMENTER J.D. Drilling
 # 181 HELPER Buss
 BULK TRUCK
 # 341 DRIVER Steve Tunley
 BULK TRUCK
 # 240 DRIVER Steve Davis

REMARKS:

85' to 185' SAND. 12:00 am to 5:30 am
mix hulls for loss circ, 5:30 am to 7:00 am wash
back to bottom to drill. Ran 8 5/8 to bottom
circ w rig, premix gel wite, mixed 400# hulls
in with cement, shut down, change valves over
& released 8 5/8 wiper plug. Displaced w 16.6 bbls fresh
h² (Cement did not circ). 1" with 140 dx 60/40
2+3. cement did circ to surface.
(1/4" flosum)

SERVICE

DEPTH OF JOB 273'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 32 @ 3.00 96.00
 PLUG 1-8 5/8 TWP @ 45.00 45.00
 _____ @ _____
 _____ @ _____
 TOTAL \$ 661.00

CHARGE TO: McCoy Petroleum Corp.
 STREET P.O. Box 780708
 CITY Wichita STATE Kansas ZIP 67278-0208

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Mike Kern

FLOAT EQUIPMENT RECEIVED
 KANSAS CORPORATION COMMISSION
 @ _____
 JUL 24 2001
 @ _____
 CONSERVATION DIVISION
 TOTAL _____

TAX - 0 -
 TOTAL CHARGE \$ 4149.01
 DISCOUNT \$ 414.90 IF PAID IN 30 DAYS

PRINTED NAME Mike Kern

Net \$ 3734.11

THANKS



INVOICE NO.	Subject to Correction		FIELD ORDER	
Date	Lease	Well #	Legal	
5-16-01	Whitmer B	3-9	9-30-9w	
Customer ID	County	State	Station	
	Kingman	KS	Pratt	
Depth		Formation	Shoe Joint	
			42.09	
Casing	Casing Depth	TD	Job Type	
4 1/2	4273	4282	Long String New well	
Customer Representative		Treater		
Dorey Hanson		T Sebs / R. Tripp		
AFE Number	PO Number	Materials Received by		
		X <i>[Signature]</i> ORIGINAL		

CHARGE

Mccoy Pet

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D 100	130 SK	Premium Cement				
D 202	15 SK	60/40 Poz Blend Cement				
C 196	61 16	FLA-322				
C 223	640 16	Sgt fine				
C 243	13 16	Deformer				
L 322	647 16	Gilsonite				
F 100	4 eq	Turbolizer 4 1/2				
F 150	1 eq	Latch Down Plug and Baffle 4 1/2 Auto				
F 240	1 eq	Cementing Shoe Bracket Type 4 1/2				
F 800	1 eq	Thredlock Compound				
C 223	400 16	Sgt fine				
B 701	1 eq	Cement Head Rental				
					RECEIVED KANSAS CORPORATION COMMISSION JUL 24 2001 CONSERVATION DIVISION	
E 107	130 SK	CMT Serv. Charge				
F 100	38 mi	UNITS one way MILES				
E 104	232 Tm	TONS MILES				
B 204	1 eq	EA. 4273 PUMP CHARGE				
Discount Prize =				5741.58		
+ tax						

10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383

TOTAL



Customer ID	Date
Customer <i>Macay Pet</i>	<i>5-16-01</i> ORIGINAL
Lease <i>Whitmer B</i>	Lease No.
	Well # <i>3-9</i>
Field Order # <i>03663</i>	Station
Casing	Depth
County <i>Kingman</i>	State <i>KS</i>

Type Job *Long String New well* Formation _____ Legal Description *4-30S-9W*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		130 <i>130 SK Premium CMT</i>		RATE	PRESS	ISIP
Depth <i>4273</i>	Depth	From	To	Pre Pad <i>15 #/gal 1.37 Cy/128</i>		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>2.0 BM Soft Flush</i>		Gas Volume		Total Load

Customer Representative *DARYL HANSON* Station Manager *D. AITRY* Treater *T. SOBZA / R. TRIPP*

Service Units	<i>108</i>	<i>35</i>	<i>57</i>	<i>38</i>	<i>72</i>
---------------	------------	-----------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>12:00</i>					<i>Call out</i>
<i>2:00</i>					<i>Trucks on location safety mts</i>
					<i>102 Joints 4 1/2 Cy. 10.5</i>
					<i>First Joint CMT Shoe Basket & Latch down</i>
					<i>Duffel carts 1-3-5-7</i>
<i>6:50</i>					<i>START CSG</i>
					<i>CSG ON BOTTOM</i>
<i>8:24</i>					<i>Hook up to CSG Break crew w/EG 20m</i>
<i>9:50</i>					<i>Drop Ball</i>
<i>10:17</i>	<i>100</i>			<i>1/4</i>	<i>START PROFUSION</i>
			<i>10</i>	<i>1</i>	
<i>10:45</i>	<i>900</i>		<i>20</i>	<i>2</i>	<i>SET PACKER</i>
	<i>100</i>			<i>3</i>	<i>START H2O FLUSH A SPACER</i>
			<i>5</i>		<i>START MIXING CMT @ 15 #/gal</i>
			<i>31.71</i>		<i>FINISHED MIXING CMT</i>
					<i>SHUT DOWN</i>
					<i>RELEASE PLUG CLOSE PUMP & LINES</i>
<i>11:14</i>	<i>150</i>			<i>7</i>	<i>START DISP</i>
	<i>500</i>		<i>58</i>	<i>5</i>	<i>LET CMT</i>
<i>11:25</i>	<i>1100</i>		<i>67.27</i>	<i>2</i>	<i>LAND PLUG</i>
<i>11:27</i>					<i>1-610 RELEASE</i>

10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office