

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 093-20-905-000 ORIGINAL

County Kearny

NW - NE - NE - Sec 26 Tw 22S Rge 38W X E W

4950 Feet from EN (circle one) Line of Section

990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE NW, or SW (circle one)

Lease Name Rice Well # 3

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground: 3325' KB: 3337

Total Depth 4800 PBDT 3014

Amount of Surface Pipe Set and Cemented at 1848' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan REWORK JK 7-17-97
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

OPERATOR: License # 5364

Name: BEREN CORPORATION

Address 100 N. Broadway
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Beredco, Inc

License: 5147

Wellsite Geologist: Charles Spradlin

Designate Type of Completion
 New Well Re-Entry XX Workover

X Oil SWD SIOW Temp. Abd.
X Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: BEREN OIL COMPANY

Well Name: RICE #3

Comp. Date 10-2-87 Old Total Depth 5130'

XX ABANDONED DEEP ZONES

 Deepening XX Re-Perf Conv. to Inj/SWD

XX Plug Back 3014' PBDT

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

10-14-91 To be completed

9/20/97 9/4/96

 Date of START Date Reached TD Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title Division Engineer Date 07/15/97

Subscribed and sworn to before me this 15th day of July 19 97.

Notary Public Tiffany R Reese

Date Commission Expires SEPTEMBER 19, 1999

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-19-99

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)

Form ACO-1 (7-91)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1997

CONSERVATION DIVISION
WICHITA, KS

Operator Name **BEREN CORPORATION**
 Sec 26 Tw 22S Rge 38W East West

Lease Name Rice Well # 3
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and bottom	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Bottom
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Lime & Shale	0	3900
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Lime	3900	4100
List All E. Logs Run:			Lime & Shale	4100	4700
			Shale	4700	4800
			Lime	4800	5130

CASING RECORD
 New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 new	24#	1848	Prem Plus	575	2%cc
	Tail with 125 sk. premium plus. 1: with 200 sk. Premimmm, 3%CC						
Production	7-7/8"	4-1/2 used	10.5#	3015'	Class H Lite	100	1/4# Floseal
	Tail with 280 sk. premium plus class H, 1/4# floseal, 1/10 of 1% CFS2.						

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input type="checkbox"/> Remedial	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2564, 2566, 2568, 2570, 2612, 2614, 2616, 2623, 2625, 2627, 2640, 2646, 2649, 2652, 2655, 2660, 2675, 2677	1500 Gals 15% HCL Frac-94,400 gals gelled water & 122500# sand	2564'-2677'

TUBING RECORD

Size 2-3/8 Set At 2746 Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Inj 9/4/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimate Production Per 24 Hours	Oil Bbls <u>0</u>	Gas MCF <u>31</u>	Water Bbls <u>80</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>
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METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease

Open Hole Perf Dually Comp Commingled

Other (Specify) _____

Production Interval 2564'-2677

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 15 1997

CONSERVATION DIVISION
 WICHITA, KS

CUST
INV



REMIT TO:
P.O. BOX 651046
DALLAS, TX 75265
15-093-20905-0000

INVOICE NO.	DATE
584876	09/21/1987

ORIGINAL

A DIVISION OF HALLIBURTON COMPANY

WELL LEASE NO. RICE 3	WELL LOCATION KEARNY	STATE KS	WELL OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR BEREDCO DRLG #4	JOB PURPOSE CEMENT SURFACE CASING	TICKET DATE 09/21/1987
INVOICE NO. 069439	CUSTOMER AGENT DENNIS SEIDEL	VENDOR NO.	CUSTOMER P.O. NUMBER
SHIPPED VIA COMPANY TRUCK	FILE NO. 46377		

BEREXCO
P.O. BOX 723
HAYS, KS 67601

*Will
Fidd*

DIRECT CORRESPONDENCE TO
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	50	MI	2.10	105.00
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	1849	FT	879.00	879.00
		1	UNT		
030-018	TYPE 5W, PLASTIC TOP PLUG	8 5/8	IN	82.00	82.00
		1	EA		
001-018	CEMENTING CASING - ADD HRS	8	HR	400.00	800.00
		1	EA	PER 4 HR	
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00
830-2171					
24A	INSERT FLOAT VALVE - 8 5/8"	1	EA	171.00	171.00
815-19502					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	29.00	29.00
815-19414					
40	CENTRALIZER 8-5/8" MODEL S-4	3	EA	53.00	159.00
807-93059					
350	HALLIBURTON WELD-A	1	LB	11.00	11.00
890-10802					
504-120	HALL. LIGHT MADE WITH PREMIUM	575	SK	6.29	3,616.75
504-050	PREMIUM PLUS CEMENT	125	SK	7.08	885.00
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	25.75	309.00
500-207	BULK SERVICE CHARGE	724	CFT	.95	687.80
500-306	MILEAGE	1643.40	TMI	.70	1,150.38
504-043	PREMIUM CEMENT	200	SK	6.85	1,370.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	25.75	154.50
500-207	BULK SERVICE CHARGE	206	CFT	.95	195.70
500-306	MILEAGE	482	TMI	.70	337.40
INVOICE SUBTOTAL					11,103.53

PART JUL 17 A.H. 50
 RECEIVED
 KANSAS CORP. CO.

***** CONTINUED ON NEXT PAGE *****

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE, BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

INVOICE



A DIVISION OF HALLIBURTON COMPANY

REMIT TO: P. O. BOX 551046 DALLAS, TX 75265 15-093-20905-0000

ORIGINAL

INVOICE NO	DATE
584876	09/21/1987

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
RICE 3	KEARNY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREDCO DRLG #4	CEMENT SURFACE CASING	09/21/1987
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
069439	BENNIS SEIDEL		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	6377

BEREXCO
P. O BOX 723
HAYS, KS 67601

Will fill

DIRECT CORRESPONDENCE TO
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				2,997.92
	INVOICE BID AMOUNT				8,105.61
	*-KANSAS STATE SALES TAX				166.49
	*-SEWARD COUNTY SALES TAX				41.64
	<i>M</i>				
	<i>BCP</i>				
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$8,313.74

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

JOB LOG

WELL NO. 3rd LEASE Kice TICKET NO. 584016

CUT AER Bevco Turco Corp PAGE NO. 1

FORM 2013 R-2 15-093-20905-0000 JOB TYPE 8 5/8 SURFACE DATE 9-21-87

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							Time Collected
	0200							Time Ready
	0200							Time on location
								ORIGINAL Rig Drilling Surface Hole
	0700							Start Pumping Casing in Hole
	0830							Casing in Hole
	0831							Hookup to Circulate w/ Rig Pump
	0845							Circulate Casing w/ Rig Pump
	0847							Circulate Mud to Ground Level
	0915							Hookup to Pump Truck
	0919					200		Start Mixing Cement
	0956	6.2	244.88			250		Finish Mixing Cement
	0956					250		Shut Down Pump Deck
	0958		114.97			50		Start Displacement
	1015	6				500/1200		Wash Pump's & Lines Plug Down Float Holders Circulate Fluid BUT NO CEMENT
	1020							Order 200 ^{SK} Premium Cement
	1315							Cement on location wait on Order's
	1500							Start Pumping 1" in Hole
	1510							Hookup to 9"
	1515							Start Mixing Cement
	530							Circulate Cement to PT
	1534		42					Finish Mixing Cement
	1535							Shut Down + Break Loss
	1545							Finish Wash up Truck & Lines
	Thanks for calling Halliburton Services Dave & Crew							

WELL DATA

WELL NO. _____ SEC. 26 TWP. 22 RNG. 36 COUNTY KEARNY STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PRODI OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD

PRESENT PRODI OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

ISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 3/8	KB	1849	
LINER						
TUBING						
OPEN HOLE			12 1/4	GL	1858	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 9-20	DATE 9-21	DATE 9-21	DATE 9-21
TIME 2200	TIME 0200	TIME 0830	TIME 1545

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
DARR	34467	LIBERAL KS
E DAVIS	59179 / 3630	"
S Adce	71323 / 7183	"
T LAMBROSON	1539 / 7649	HUGOTON KS
K MYERS	84484 / 3856	"
	4673 / 75817	"
	59018 / 5303	"

DEPARTMENT CEMENT

DESCRIPTION OF JOB 8 3/8 SURENCE

JOB DONE THRU: TUBING CASING ANNULUS TUB./ANN.

CUSTOMER REPRESENTATIVE X Dennis Seidel

HALLIBURTON OPERATOR DARR COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	575	Premium Plus	4000	LIBERTY	B	2% CL	2.1	12.1
	125	Premium Plus			B	2% CL	1.32	14.8
	200	Premium				3% CL	1.18	15.6

PRESSURES IN PSI

SUMMARY

VOLUMES

INCULCATING _____ DISPLACEMENT _____

BEAKDOWN _____ MAXIMUM _____

VERAGE _____ FRACTURE GRADIENT _____

MUT-INI INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

REATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

RET 44 REASON Slac Joint

FRESHEN: BBL-GAL. _____ TYPE _____

LOAD & SKDN: BBL-GAL. _____ PAD: BBL-GAL. _____

TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 114.97

CEMENT SLURRY: BBL-GAL. 244.83 Form 1142

TOTAL VOLUME: BBL-GAL. _____

REMARKS _____

CUSTOMER: Beacon Inc.

LEASE: Pace

WELL NO.: 374

JOB TYPE: 8 3/8 SURENCE

DATE: 9-21-87

DISTRICT Liberal, Ks

DATE 9-21-87

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Reverco Incorporated (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

ORIGINAL

WELL NO. 3 LEASE Rice SEC. 26 TWP. 22 RANGE 36

FIELD _____ COUNTY KEARNY STATE Ks OWNED BY Breen Corp.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		N	24#	8 7/8	KB	1849	
LINER							
TUBING							
OPEN HOLE				12 1/4	EL	1858	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Comcat 8 7/8 Surface Casing w/ 575^{SR} Premium Plus LITUT 2% CC
125^{SR} Premium Plus 2% CC
200^{SR} Premium Cement 3% CC FOR 1"
Displacement w/ Water.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

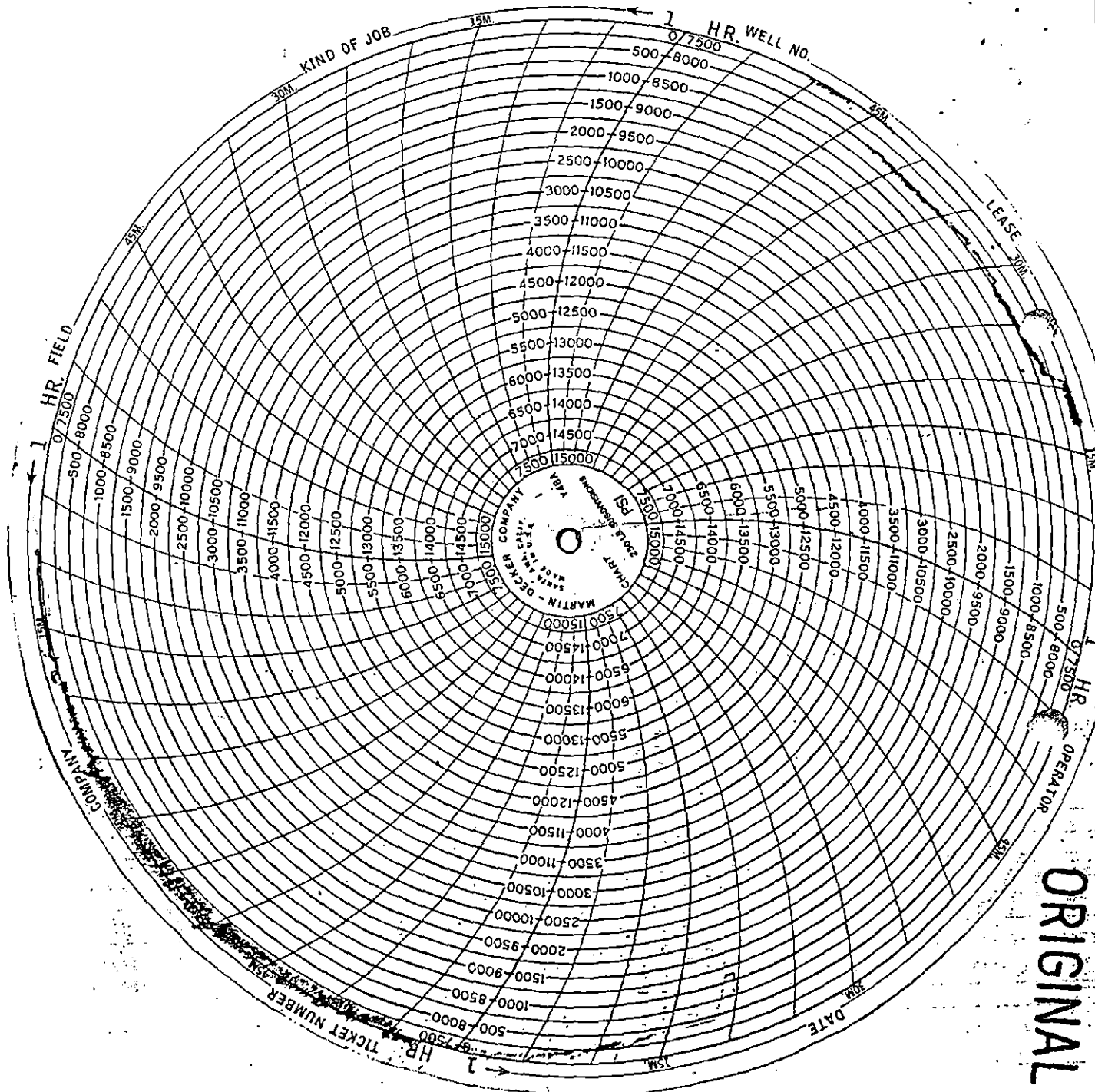
As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney-fees in the amount of 20% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Dennis Seidel CUSTOMER
DATE 9-21-87

RECEIVED
KANSAS CORP COMM
1971 JUL 17 A 11:38



0-043-20405-0000
ORIGINAL



15-093-20905-0000

NO. 584599-4
ORIGINAL

FORM 1906 R-10

PAGE 1 OF 3 PAGES

WELL NO. - FARM OR LEASE NAME #3 RICE		COUNTY KEARNY	STATE Ks.	CITY/OFFSHORE LOCATION	DATE 9-30-87
CHARGE TO BEREN CORPORATION 2545		OWNER SAME		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Repedco #4		LOCATION 1 Liberal, Ks.	CODE 50340
CITY, STATE, ZIP Hays		SHIPPED VIA Howco	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2 Hugoton, Ks.	CODE 50335
DUNCAN USE ONLY		DELIVERED TO Location		LOCATION 3	CODE
		ORDER NO.		REFERRAL LOCATION	
WELL TYPE 02		WELL CATEGORY 01		WELL PERMIT NO.	
TYPE AND PURPOSE OF JOB 135-035				662193 B-662191	

√ 22%

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	109	Mi	1	TRK	2.10	228 90
009-308		1		Plug back	8	HRS				610 00
001-016		1		Casing Job	3068	ft	4 1/2	in		888 80
030-503		1		SW Top Plug	1	EA	4 1/2	in		44 00
213-009		1		Mud Flush	500	gal			.45	225 00
12A	825.201	1		Guide Shoe	4 1/2	in	1	EA		83 00
24A	815.19101	1		INSERT FIT.	4 1/2	in	1	EA		69 00
27	815.19111	1		fill-up Ass'y.	4 1/2	in	1	EA		27 50
40	807.93004	1		CENTRALIZERS 5-4	4 1/2	in	8	EA	41.00	328 00
66	807.64021	1		FAS GRIP	4 1/2	in	1	EA		9 60
350	890.10802	1		Weld A	1	#				11 00
AS PER ATTACHED				DELIVERY TICKET #	B-662193					4482 62

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-662191** 716 15

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X Jim Heckard
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X [Signature]
CUSTOMER OR HIS AGENT (SIGNATURE)

TAX REFERENCES

SUB TOTAL 7723 88

TAX

TOTAL

Jeffrey Clark
HALLIBURTON OPERATOR

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

HALLIBURTON APPROVAL



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

15-093-20905-0000
FOR INVOICE AND
TICKET NO. **584599**

ORIGINAL

DATE 9-30-87	CUSTOMER ORDER NO.	WELL NO. AND FARM Rice # 3	COUNTY Kearny	STATE KS
CHARGE TO Beren Corp.		OWNER Same	CONTRACTOR Beredco	No. B 662191
MAILING ADDRESS		DELIVERED FROM Hugoton	LOCATION CODE 50335	
CITY & STATE		DELIVERED TO Loc. WN/Lakin, KS	TRUCK NO. 1544-7649	PREPARED BY Rick Rawlins
				RECEIVED BY Jeff Clark

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043	516.00272	2	B	Premium Cement	75	sk			6.85	513	75
509-968	516.00315	2	B	Granulated salt blended 3%	88	lb			.06	5	28
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		2	B	SERVICE CHARGE			CU. FEET	76	.95	72	20
500-306		2	B	Mileage Charge	TOTAL WEIGHT 7138	LOADED MILES 50	TON MILES	178.45	.70	124	92
No. B	662191			CARRY FORWARD TO INVOICE					SUB-TOTAL	716 15	



A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

15-093-20905-0000

FOR INVOICE AND
TICKET NO. 584599

ORIGINAL

DATE 10-1-87	CUSTOMER ORDER NO.	WELL NO. AND FARM Rice # 3	COUNTY Kearny	STATE KS
CHARGE TO Beren Corp.		OWNER Same	CONTRACTOR Breedco Mideo # 4	No. B 662193
MAILING ADDRESS		DELIVERED FROM Hugoton	LOCATION CODE 50335	PREPARED BY Rick Rawlins
CITY & STATE		DELIVERED TO Loc. WN/Lakin, KS	TRUCK NO.	RECEIVED BY Jeff Clark

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-120		2	B	Halliburton Light Cement	100	sk			6.29	629	00	
504-050	516.00265	2	B	Premium Plus Cement	280	sk			7.08	1982	40	
507-210	890.50071	2	B	Flocele blended 1/2 lb/sk	95	lb			1.21	114	95	
507-661	516.00003	2	B	Halad-4 blended W/280	106	lb			6.35	673	10	
507-145	70.15329	2	B	CFR-2 blended W/280	26	lb			3.70	96	20	
					Returned Mileage Charge		TOTAL WEIGHT		LOADED MILES		TON MILES	
					SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET					
500-207		2	B	SERVICE CHARGE			CU. FEET 380			.95	361 00	
500-306		2	B	Mileage Charge	TOTAL WEIGHT 35,769	LOADED MILES 50	CU. FEET 804	TON MILES 225			.70	625 98
No. B 662193		CARRY FORWARD TO INVOICE					SUB-TOTAL				4482 62	

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

15.093-20905-0000

ATTACH TO INVOICE & TICKET NO. 584599

DISTRICT LIBERAL, Ks. DATE 9-30-87

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: BEREN COOPERATION (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3 LEASE RICE SEC. 26 TWP. 22S RANGE 30W
FIELD Hugoton COUNTY KEARNY STATE Ks. OWNED BY ABOVE

ORIGINAL

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH 5130 MUD WEIGHT 9.0
BORE HOLE 7 7/8
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	N	10.5	4 1/2	KB	3068	
LINER						
TUBING	U	16.60	4 1/2	KB	3250	
OPEN HOLE			9.0	1819	5130	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Set Plugback w/ 75sx Premium w/ 3% salt
Cmt. Csg w/ 506 gal Mud Flush followed by 100 sx "CHUC" w/ 1/4 #/sx floccle
TAIL IN w/ 280 sx Premium Plus w/ 1/4 #/sx floccle, 4/10% HALAD 4 + 1/10% CER-2 - Wash out pumps + line to pit - Displace w/ H₂O

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) To the extent permitted by law, waives the provisions of the Deceptive Trade Practices - Consumer Protection Act.
 - (h) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (i) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (j) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (k) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - (l) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
 - (m) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____ CUSTOMER
DATE 9-30-87
TIME 4:25 A.M. P.M.

WELL DATA

FIELD Hugoton SEC. 26 TWP. 22S RING. _____ COUNTY KEARNY STATE Ks.

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		N	10.5	4 1/2	KB	3050	
LINER							
TUBING		U	16.60	4 1/2	KB	3250	
OPEN HOLE			9.0		1819	5130	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS FROM TO

INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD

PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD

COMPLETION DATE MUD TYPE Chem. MUD WT. 9.0

PACKER TYPE SET AT

BOTTOM HOLE TEMP. PRESSURE

MISC. DATA TOTAL DEPTH 5130

ORIGINAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COUNTER <u>INSERT 4 1/2</u>	<u>1</u>	<u>Howco</u>
FLOAT SHOE		
GUIDE SHOE <u>Reg. 4 1/2</u>	<u>1</u>	<u>Howco</u>
CENTRALIZERS <u>3-4</u>	<u>8</u>	<u>"</u>
BOTTOM FLUG		
TOP FLUG <u>5W</u>	<u>1</u>	<u>"</u>
HEAD <u>QCPC</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID DENSITY LB/GAL. API

DISPL. FLUID DENSITY LB/GAL. API

PROP. TYPE SIZE LB.

ACID TYPE GAL. %

ACID TYPE GAL. %

ACID TYPE GAL. %

SURFACTANT TYPE GAL. IN

NE AGENT TYPE GAL. IN

FLUID LOSS ADD. TYPE GAL.-LB. IN

GELLING AGENT TYPE GAL.-LB. IN

FRIC. RED. AGENT TYPE GAL.-LB. IN

BREAKER TYPE GAL.-LB. IN

BLOCKING AGENT TYPE GAL.-LB.

PERFPAC BALLS TYPE QTY.

OTHER

OTHER

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-30-87</u>	DATE <u>9-30-87</u>	DATE <u>9-30-87</u>	DATE <u>10-1-87</u>
TIME <u>1245</u>	TIME <u>1625</u>	TIME <u>1700</u>	TIME <u>1110</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>JEFF CLARK</u> # <u>71281</u>	<u>32720</u> P/U	<u>Liberal, Ks.</u>
<u>DAVE COLE</u> # <u>55970</u>	<u>50856-75374</u> <u>75TC4</u>	<u>" "</u>
<u>STEVE ADEE</u> # <u>D4020</u>	<u>1544-6610</u> Bulk	<u>Hugoton, Ks.</u>
<u>Percy Clide</u> # <u>B4372</u>	<u>3842-6611</u> Bulk	<u>" "</u>
<u>KENNY MEYERS</u> # <u>59018</u>	<u>4673-5303</u> Bulk	<u>" "</u>

DEPARTMENT CEMENT

DESCRIPTION OF JOB Set Plugback - wait 12 hrs
Cont. Production (Csq. w/ Listed Units
500 gal Mud Flush as pre flush

JOB DONE THRU: TUBING CASING ANNULUS TBL/ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR JEFF CLARK COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
<u>Plug</u>	<u>75</u>	<u>Premium SW</u>	<u>B</u>	<u>3% SALT</u>	<u>1.07</u>	<u>16.4</u>
<u>Lead</u>	<u>100</u>	<u>HIC PREM. Plus Howco</u>	<u>B</u>	<u>1/4 #/sx floccle -</u>	<u>1.84</u>	<u>12.7</u>
<u>Tail</u>	<u>280</u>	<u>PREM. Plus SW</u>	<u>B</u>	<u>1/4 #/sx floccle - 1/10% Halad 4 - 1/10% CFR-2</u>	<u>1.32</u>	<u>14.6</u>

PRESSURES IN PSI SUMMARY VOLUMES

CIRCULATING DISPLACEMENT PRESFLUSH BBL-GAL. 20 + 12 = 32 TYPE H₂O + Mud Flush

BREAKDOWN MAXIMUM LOAD & SKON: BBL-GAL. PAO: BBL-GAL.

AVERAGE FRACTURE GRADIENT TREATMENT: BBL-GAL. DISPL. BBL-GAL. 435 + 48.1

SHUT-IN: INSTANT 3-MIN. 15-MIN. CEMENT SLURRY BBL-GAL. 14.5 + 100.7

HYDRAULIC HORSEPOWER TOTAL VOLUME BBL-GAL. 238.8

ORDERED AVAILABLE USED REMARKS Plugback Completed @ 1715 Hrs 9-30-87

TREATING 6 DISPL. 6 OVERALL 6

FEET 42.30 REASON Shoe Joint

CUSTOMER: BELEN Corporation
LEASE: Rice
WELL NO.: 3
JOB TYPE: Plugback - Lead Csq. DATE: 9-30-87

HALLIBURTON SERVICES
JOB LOG

WELL NO. 3 LEASE RICE TICKET NO. 584599
 CUSTOMER BEREN Corporation PAGE NO. 1
 JOB TYPE Plug back - Production Csg. DATE 9-30-87

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245							Called out ORIGINAL
	Now							Job READY TIME
	1625							Rig picking up Kelly to circulate @ 3250 ft
	1655							Finish circulation - Rig to Cmt.
	1701	6	20	✓		100		Start H ₂ O preflush
	1704	6	14.5	✓		100		Start 75 sx. Premium w/ 3% SALT downhole @ 16.4 #/gal
	1707	6	5	✓		50		Start H ₂ O SPACER
	1707	6	38.3	✓		50		Start Mud Displacement
	1713							Plugging Completed - Knock loose
	1715							Rig T.O.O.H
	1730							Released from duty to be back on location 0500 Hrs - 10-1-87
								10-1-87
	0200							Called Out
	0530							Job READY TIME ON LOCATION
								Rig Laying down drill pipe
	0800							Rig up CASERS
	0820							Start Csg. Downhole
								Regular guide shoe on bottom of AND INSERT Float on top of 42.30 ft shoe It - Run 73 Hrs - 1-55 - 10.5 #/ft 4 1/2" Csg. 3068.53 ft
								Centralizers in middle of shoe It. + COLLARS 2-4-6-8-10-12-14
	0935							Tag Bottom - MOVE stabbing board + Rig IRD to circulate
	0955							Circulation Established - Reciprocat Pipe
	11023							Finish Circulation Rig IRD to Cmt.

dg. 2

HALLIBURTON SERVICES
JOB LOG

WELL NO. 3 LEASE RICE 15-093-20905-0000
 TICKET NO. 584599.1
 CUSTOMER BEREN Corporation PAGE NO. 2
 JOB TYPE 4 1/2" Production CSG DATE 10-1-87

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030	4	11.7	✓			150	Start 500 gal. MUD Flush downhole
	1033	6	34.9	✓			200	Start 100 sx PREMIUM Plus "HLC" w/ 1/4" sx floccle downhole @ 12.7 #/gal
	11038	8	65.8	✓			200	Start 280 sx PREMIUM Plus w/ 1/4" sx floccle - 1/10% Halad 4 + 1/10% CFP-2 downhole @ 14.6 #/gal
	1051							Finish CEMENT - Deep SW Top Plug Wash out pumps + line to pit
	1053	6	47.4	✓			100	Start Displacement w/ H ₂ O
	1103						550	Stop - check float
	1106						550/1100	Plug down
	1107							Float holding
								Good circulation - throughout job
								THANK YOU FOR CALLING
								HALLIBURTON
								JEFF + DAVE

ORIGINAL

RECEIVED
 KANSAS CITY, MO
 1987 JUN 17 4:11:33