

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9421
name Boger Brothers Drilling Inc.
address P. O. Box 723
Great Bend, KS 67530
City/State/Zip

Operator Contact Person Dale Smith
Phone 316-792-8151

Contractor: license # 9421
name Boger Brothers Drilling Inc.

Wellsite Geologist Jim Musgrove
Phone 316-792-7716

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-12-88 5-23-88 5-23-88
Spud Date Date Reached TD Completion Date
4875'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 442' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Al I Dry

API NO. 15-057-20,444-0000

County Ford

W/2'E/2 NW Sec 11 Twp 25 Rge 22

3960 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

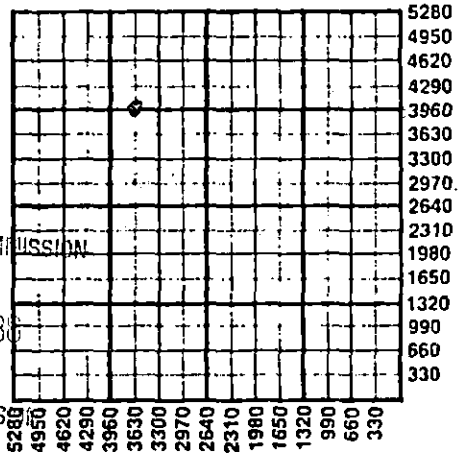
Lease Name IMEL A Well# 1

Field Name Tasset

Producing Formation D & A

Elevation: Ground 2383' KB 2388'

Section Plat



6-21-88
RECEIVED
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JUN 21 1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T88-238

Groundwater 3960 Ft North From Southeast Corner and
(Well) 3630 Ft West From Southeast Corner of
Sec 11 Twp 25 Rge 22 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: None Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

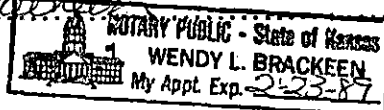
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Smith
Title Drilling Superintendent Date 6-20-88

Subscribed and sworn to before me this 20th day of June 19 88

Notary Public Wendy L. Brackeen
Date Commission Expires 2-23-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
6-21-88

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11, Twp. 25, Rge. 22

Operator Name ..Boger, Brothers. Drilling Lease Name ..J.M.E.L. A..... Well# 1.. SEC. 11.. TWP. 25... RGE. 22..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - Tested 4681-4743'. 30-30-30-30. Blow weak, died in 15". Recovered 25' mud. Pressures: ISIP 83, FSIP 75, IFP 58-66, FFP 66-66, HSH 2399-2375.

DST #2 - Tested 4697-4773'. 45-45-45-45. Blow weak, steady 1" thru out. Recovered 90' heavy oil cut mud. Pressures: ISIP 941, FSIP 742, IFP 58-66, FFP 75-83, HSH 2340-2321.

DST #3 - 4697-4777'. 45-45-45-45. Blow weak steady 2" thru out. Recovered 50' heavy mud cut oil, 60' oil cut mud. Pressures: ISIP 875, FSIP 800, IFP 50-66, FFP 75-91, HSH 2349-2332.

DST #4 - Tested 4697-4782'. 45-45-45-45. Blow weak increasing to fair. Recovered 40' clean gassy oil, 30' oil cut mud, 60' oil cut thin watery mud, 60' muddy water, show of oil. Pressures: ISIP 1332, FSIP 1274, IFP 83-108, FFP 117-142, HSH 2382-2371.

DST #5 - Tested 4806-4815'. 30-30-30-30. Blow weak deid in 15". Recovered 10' mud. Pressures: ISIP 1474, FSIP 1465, IFP 16-16, FFP 25-25, HSH 2390-2371.

Name	Top	Bottom
Anhydrite	1503	+885
Heebner	4039	-1651
Toronto	4056	-1668
Brown Line	4134	-1746
Lansing	4143	-1755
Base Kansas City	4482	-2094
Marmaton	4544	-2156
Cherokee Shale	4669	-2281
Base Cherokee Limestone	4746	-2358
Mississippian	4761	-2373
Mississippian Dolomite	4768	-2380
Rotary Total Depth	4875	-2487
Log Total Depth	4874	-2486

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	442	60-40 poz	200	2% gel 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production	Producing method
D & A	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
D & A	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)
 Dually Completed.
 Commingled

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