

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

CONFIDENTIAL

JUL 11 2000

Operator: License # 32334  
Name: Chesapeake Operating, Inc.  
Address: P. O. Box 18496  
City/State/Zip: Okla. City, OK 73154-0496  
Purchaser: ONEOK  
Operator Contact Person: Randy Gasaway  
Phone: (405) 848-8000  
Contractor Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: None

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS  
JUL 14 2000

Designate Type of Completion: 7-14-00  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04/12/00 04/15/00 05/19/00  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-075-20715-0000  
County: Hamilton  
70' SW/C SW Sec. 14 Twp. 22 S. R. 41  East  West  
1250 feet from (S) N (circle one) Line of Section  
1250 feet from E (W) (circle one) Line of Section  
Distances Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: STRATE Well #: 3-14  
Field Name: Bradshaw  
Producing Formation: Winfield  
Elevation: Ground: 3597' Kelly Bushing: 3607'  
Total Depth: 2772' Plug Back Total Depth: 2727'  
Amount of Surface Pipe Set and Cemented at 350' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 2 g/r 2/2/01  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: RELEASED License No.: \_\_\_\_\_  
Quarter: DEC 1-7-2001 S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway  
Title: Asset Manager Date: 07/11/2000  
Subscribed and sworn to before me this 11th day of July,  
19 2000.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 08-24-00

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
KCC

X

Operator Name: Chesapeake Operating, Inc. Lease Name: STRATE Well # 3-14  
 Sec. 14 Twp. 22 S. R. 41  East  West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Anhydrit	2246'	+1361'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	2691'	+916'
List All E. Logs Run: Log Tech Sonic Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	352'	Cl. A	210	3% cc
Production	7-7/8"	4-1/2"	10.5#	2772'	Cl. C	150	1/4# Flo-Seal
					Lite	425	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2699-2709'	18,820# Sand, 11 bbl 7.5% HCL	

TUBING RECORD		Size 2-3/8"	Set At 2640'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 05/21/00		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 280	Water 60	Bbls.	Gas-Oil Ratio NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease       Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

Apr-17-00 07:31A  
04/12/2000 10:45 1700012424

15-075-26715-0000

P.O.I

# ALLIED CEMENTING CO., INC. 1214

## CONFIDENTIAL

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67660

SERVICE POINT:  
Dakota

DATE <u>4/13/00</u>	REF <u>14</u>	TWP <u>22s</u>	RANGE <u>41W</u>	SECTION <u>9</u>	OPERATION <u>9620</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Static</u> WELL # <u>3-14</u>				LOCATION <u>Sycamore 104 1/2 W N15</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

KCC

JUL 17 2000

## CONFIDENTIAL

CONTRACTOR Max Fin #24 OWNER SEAT

TYPE OF JOB Cmt 8 3/4 Surface Cas

HOLE SIZE 12 1/4 ID 3 9/8

CASING SIZE 9 5/8 DEPTH 351

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20

CEMENT LEFT IN CSG. 20

PERFS. \_\_\_\_\_

DISPLACEMENT 21 BBL

CEMENT	AMOUNT ORDERED		
COMMON	<u>210 sks</u>	@ <u>7.55</u>	<u>1585.50</u>
POZMIX		@	
GEL	<u>4 sks</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7 sks</u>	@ <u>29.00</u>	<u>196.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>210 sks</u>	@ <u>1.05</u>	<u>220.50</u>
MILEAGE	<u>210 sks SEA</u>		<u>962.00</u>
			TOTAL <u>2502.00</u>

1819.50

EQUIPMENT

PUMP TRUCK CEMENTER Max

# 300 HELPER Wayne

BULK TRUCK

# 280 DRIVER Lennie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

### SERVICE:

Cmt 8 3/4 surface Cas with 210 sks  
Class # 22 gel 370 cc Disp Plug  
Displace 21 BBL. Class in Head  
Cement did circulate

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>470.00</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>55 mi</u>	@ <u>3.00</u>	<u>165.00</u>
PLUG <u>8 3/4 901 Pcs</u>	@	<u>45.00</u>
	@	
	@	
TOTAL <u>680.00</u>		

130250  
3182.00

CHARGE TO: Chesapeake Operating Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

RELEASED  
DEC 17 2001

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

2704.70

TAX _____		
TOTAL CHARGE <u>3192.00</u>		
DISCOUNT <u>477.30</u>		IF PAID IN 30 DAYS

SIGNATURE Dennis Gail

PRINTED NAME \_\_\_\_\_

Att: Barb

15-075-20715-0000

# CONFIDENTIAL ORIGINAL ALLIED CEMENTING CO., INC. 3834

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
BARLEY

DATE <u>4-15-00</u>	SEC <u>74</u>	TWR <u>225</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:15 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>STATE</u>	WELL # <u>3-14</u>	LOCATION <u>SYRACUSE 10N-12W-N5W10</u>	COUNTY <u>HAMILTON</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)							

CONTRACTOR MURFIN AALL- AEL# 24 OWNER STATE  
 TYPE OF JOB PRODUCTION STAINING  
 HOLE SIZE 2 7/8" T.D. 2772  
 CASING SIZE 2 1/2" DEPTH 2773'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 800 PSI MINIMUM 150 PSI  
 MEAS. LINE SHOE JOINT 46.59'  
 CEMENT LEFT IN CSG. 46.59'  
 PERFS.  
 DISPLACEMENT 43 3/4 GAL

CEMENT  
 AMOUNT ORDERED 150 SKS CLASS "C"  
425 SKS LITE 1/4" FLO-SEAL  
 CLASS "C" 150 SKS @ 9.35 1402.50  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 LETZ 425 SKS @ 6.65 2826.25  
 FLO-SEAL 106 @ 1.12 121.90  
 HANDLING 575 SKS @ 1.05 603.75  
 MILEAGE 040 PER 50' MILE 1765.00  
 KCC  
 TOTAL 6219.40

EQUIPMENT  
 PUMP TRUCK CEMENTER TERRY  
 # 300 HELPER WAYNE  
 BULK TRUCK  
 # 280 DRIVER DEAN  
 BULK TRUCK  
 # 218 DRIVER KONNIE

REMARKS:

JUL 11 2000  
CONFIDENTIAL

SERVICE

Cement QED CIRC. RELEASED  
Float Held DEC 17, 2001  
 FROM CONFIDENTIAL  
 THANK YOU

CHARGE TO: CHESAPEAKE OPERATING, INC.  
 STREET  
 CITY STATE ZIP

DEPTH OF JOB 2773'  
 PUMP TRUCK CHARGE 1080.00  
 EXTRA FOOTAGE @  
 MILEAGE 55 MI @ 3.00 165.00  
 PLUG 4 1/2" Rubber @ 32.00  
 TOTAL 1283.00

FLOAT EQUIPMENT

1- CURTIS SHOE @ 125.00  
1- AFU INJECT @ 210.00  
6- CENTRALIZERS @ 45.00 270.00  
1- BASKET @ 116.00  
 TOTAL 721.00

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SIGNATURE Dennis Dool

TAX 40  
 TOTAL CHARGE 8223  
 DISCOUNT 1233.50 IF PAID IN 30 DAYS  
 AFTER DISC. 6989.50

PRINTED NAME