

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04860

Name: American Exploration Company

Address 1331 Lamar, Suite 900

City/State/Zip Houston, Texas 77010

Purchaser: K-N Gas Marketing

Operator Contact Person: Melinda Mayse

Phone (713) 756-6338

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: American Exploration Company

Well Name: HCU #31-20C

Comp. Date _____ Old Total Depth 2773

XXX Deepening XXX Re-perf. _____ Conv. to Inj/SWD
XXX Plug Back 2516 PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion. _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____

5-30-96
7/25/98 28 6-1-96
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

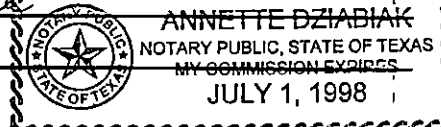
Signature Melinda Mayse

Title Environmental, Health & Safety Tech Date 8/14/96

Subscribed and sworn to before me this 14 day of August 19 96.

Notary Public Annette Dziabiak

Date Commission Expires 7-1-98



API NO. 15- 075-20,479 **ORIGINAL**
County Hamilton
SE Sec. 31 Twp. 22S Rge. 40
1320 Feet from N (circle one) Line of Section
1320 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name HCU Well # 31-20C
Field Name Bradshaw
Producing Formation Chase
Elevation: Ground 3459 KB 3470'
Total Depth 2727' PBTB 2615'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan REWORK JJK 11-5-96
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

AUG 19 1996
CONSERVATION DIVISION
WICHITA, KS
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SUD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator **AMERICAN** American Exploration Company Lease Name HCU Well # 31-20C

County Hamilton

Sec. 31 Twp. 22S Rge. 40 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#		Class C		
Production	7 7/8	4 1/2	10.5#		Class C		
					Class C		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2662-74, 2652-56, 2632-40, 2624-27	250 GAL 15% HCl, 12,500 Gal	2570-90
	CIBP @ 2516'	65 Quality N ₂ Foam and	
	2570-74, 2578-90	30,000# 12/20 sand.	

TUBING RECORD

Size 2 3/8 Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. July 10, 1996 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	160	200	N/A	N/a

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2570'-2574'
2578'-2590'



American Exploration Company

August 14, 1996

State Corporation Commission of Kansas
Oil & Gas Conservation Division
Wichita State Office Building, Room 2078
130 S. Market Street
Wichita, Kansas 67202

RE: Well Completion Form ACO-1
HCU Well #31-20C
Bradshaw Field
Hamilton County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 19 1996

CONSERVATION DIVISION
WICHITA, KS

Dear Gentlemen:

American Exploration Company submits Completion Form ACO-1, for the workover which was done on the above mentioned well.

Should you require additional information please contact me at (713) 756-6338

Sincerely,

AMERICAN EXPLORATION COMPANY

Melinda Mayse
Environmental, Health & Safety Technician

cc: Well File
Reg. Book

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