

15-009-15021-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

RECEIVED
STATE CORPORATION COMMISSION

MAY 8 1989

05-08-89
CONSERVATION DIVISION
Wichita, Kansas

6/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 5-3-61

(of this well) _____
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Sara Kahan Trust dba SK Oil OPERATORS LICENSE NO. 5271

ADDRESS P.O. Box 559 Tulsa Ok 74101 PHONE # (918) 587-4159

LEASE (FARM) Seyfert B WELL NO. 12 WELL LOCATION SW NW SW COUNTY Barton

SEC. 21 TWP. 16S RGE. 11 (E) or (W) (W) TOTAL DEPTH 3320' PLUG BACK TD 3000'

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 10 3/4 SET AT 225 CEMENTED WITH 200 SACKS

CASING SIZE 5 1/2 SET AT 3314 CEMENTED WITH 200 SACKS

PERFORATED AT Open hole 3314-3320

CONDITION OF WELL: GOOD _____ POOR _____ CASING LEAK JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL CIBP @ 3000' w/ 2 sx cement

Shoot off pipe 2000', cement plug, pull pipe + fill with mud,
cement plug base of surface pipe, fill, cut off + weld plate.
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? None IS ACO-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 5-89

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

David M. Wilson PHONE # (918) 587-4159

ADDRESS P.O. Box 559 Tulsa Ok 74101

PLUGGING CONTRACTOR Kelso Casings Pulling LICENSE NO. 6050

ADDRESS P.O. Box 347 Chase Ks 67524 PHONE # (316) 938 2457

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: David M. Wilson
(Operator or Agent)

DATE: 5/5/89



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE
AUG 10 1989
EXPIRES

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

May 10, 1989

NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

Sara Kahn Trust dba
S & K Oil
P. O. Box 559
Tulsa, OK 74101

Seyfert B #12
SW NW SW
Sec. 21-16S-11W
Barton County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shari Feist Albrecht

Shari Feist Albrecht
Director

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200



Gamma Ray
WITH GAMMA RAY

1/2

COUNTY FIELD or LOCATION WELL
COMPANY

COMPANY SINCLAIR
OIL & GAS CO.
WELL SEVENTH "B" No. 12
FIELD KRAET - Kansas
LOCATION SEC 21-16S-11W
SW-WW-SW
COUNTY BARTON
STATE KANSAS

Other Surveys MCC
Location of Well
Elevation: K.B.:
D.F.:
or G.L.: 1903

FIELD PRINT

Log Depths Measured From G.L. Ft. above

RUN No.	<u>ONE</u>
Date	<u>4-21-61</u>
First Reading	<u>3316</u>
Last Reading	
Feet Measured	
Csg. Schlum.	
Csg. Driller	<u>225</u>
Depth Reached	<u>3314</u>
Bottom Driller	<u>3322</u>
Mud Not.	<u>SEC</u>
Dens. Visc.	<u>10.2 @ 40</u>
Mud Resist.	<u>.153 @ 70</u>
Res. BHT	<u>.109 @ 100</u>
pH	<u>6.5 @</u>
" Viscosity	<u>9.4 @ 100</u>
" Rmf (M)	<u>.084 @ 100</u>
Rmc	<u>@</u>
Bit Size	<u>9"</u>
Laterolog 3	<u>a = 6" l = 3'</u>
Laterolog 7	<u>a = in =</u>
Op. Rig Time	<u>1 1/2 hrs</u>
Truck No.	<u>2536</u>
Recorded By	<u>A. O. O'?</u>

FOLD HERE

MARKS	CALIBRATION	BACKGND. CPS.	SOURCE CPS.	GALV INCR. DIVISIONS	SENS. TAP (FOR CAL.)	SENS. TAP (RECORD)	TIME CONST.	RECORDING SPEED (FT./MIN.)
	GAMMA RAY:	<u>124</u>	<u>496</u>	<u>100</u>	<u>400</u>	<u>400</u>	<u>1</u>	<u>47</u>

CONDUCTIVITY SCALE CHANGE @ 2500

RECEIVED
STATE CORPORATION COMMISSION

