

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 7 30 84
month day year

API Number 15-095-21,476-0000

OPERATOR: License # 5003

SE NW SW Sec 10 Twp. 30 S, Rge 9 East West
(location)

Name McCoy Petroleum Corporation

Address 500 Heritage Park Place

City/State/Zip Wichita, Kansas 67202

Contact Person Roger McCoy

Phone 316-265-9697

1650 Ft North from Southeast Corner of Section

4290 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5658

Name Sweetman Drilling, Inc.

City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.

County Kingman

Lease Name Whitmer "L" Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no MHC

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4350

Projected Formation at TD Mississippian

Expected Producing Formations Mississippian

THIS PERMIT
JAN 19 1985
EXPIRES

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Permian

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required

Ground surface elevation 1680 feet MSL

This Authorization Expires

Approved By RCH/KCC 7-19-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

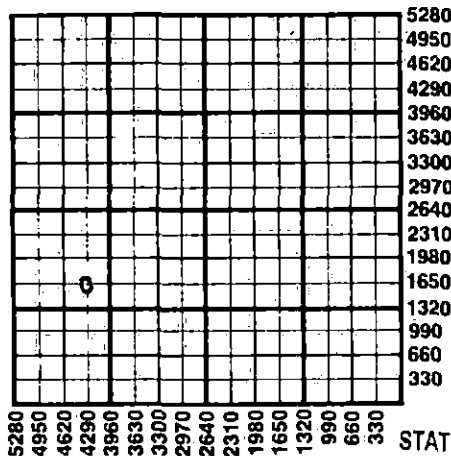
Date 7-18-84 Signature of Operator or Agent

Signature of Roger McLaughlin Title President
MHC/KOHE 7-19-84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION State Corporation Commission of Kansas

7-19-84

JUL 19 1984

Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas