



**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

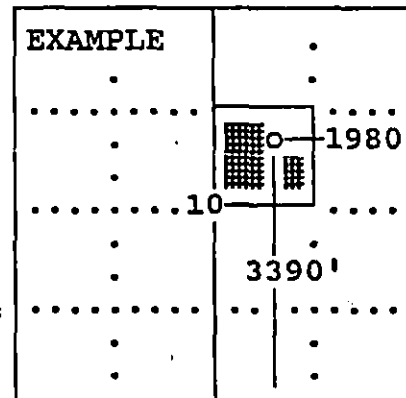
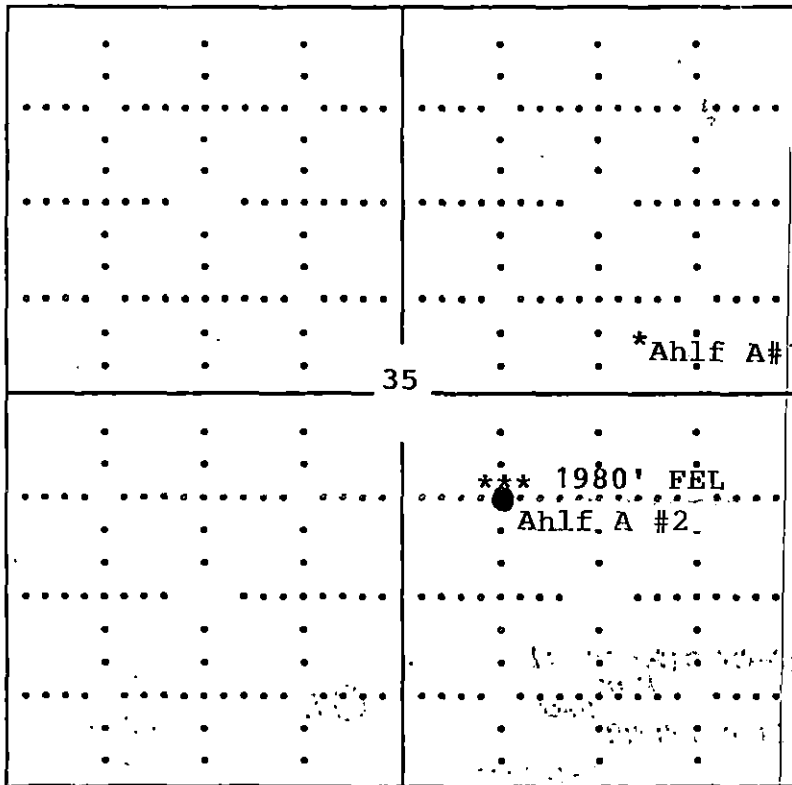
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

**DATE:** July 9, 1999

**TO:** MTM Petroleum  
P.O. Box 82  
Spivey, Kansas 67142-0082  
Attn: Marvin A. Miller

**FROM:** M. L. Korphage

**RE:** Exception to Table I, Minimum Surface Casing Requirements for the  
AHLF A 2, 1980' FSL & 1980" FEL, Sec 35-30S-8W, Kingman County, Kansas.

Dear Mr. Miller,

Your company requests an exception to Table 1, Surface Pipe Requirements, Alternate 1 Completion for the above described well. The Alternate 1 completion requirement for this location is to set a minimum of 200' of surface pipe.

The subject well was originally completed in 1956 and had 160' of surface casing set. In your letter asking for the surface casing exception, you state that it is your belief that the 160' of surface casing as set is sufficient to comply with the Alternate 1 cementing requirements.

After review of this matter by technical staff, an exception to Table 1, Minimum Surface Casing Requirements is granted with the following stipulations;

1. From examination of existing water well records and review of well logs available, it appears to staff that the original 160' surface casing set and cemented is sufficient to protect all fresh and useable groundwater at this location;
2. In the event the well is dry and no production pipe has been cemented in place, plugging will be according to K.C.C. rules per K.C.C. District #2 requirements.

Very Sincerely Yours,

A handwritten signature in black ink, appearing to read "M. L. Korphage".

M. L. Korphage  
Director

cc: Pickrell Drilling Company  
David P. Williams *ok DPW*  
Doug Louis - Dist. #2 *ok DL*

**PICKRELL DRILLING COMPANY, INC.**

110 NORTH MARKET - SUITE 205  
WICHITA, KANSAS 67202-1996  
(316) 262-8427

July 9, 1999

Mr. Maurice L. Korphage, Director  
Conservation Division  
Kansas State Corporation Commission  
130 S. Market, #2078  
Wichita, Kansas 67202

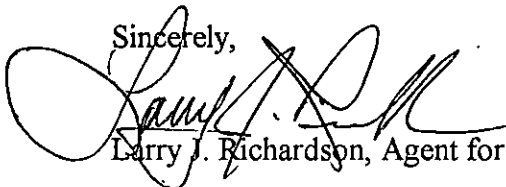
RE: MTM Petroleum  
#2 Ahlf "A" OWWO  
NW SE Sec. 35-30S-8W  
Kingman Co., Kansas

Dear Mr. Korphage:

I am writing to request an exception to the surface pipe requirements under Table 1 of the KCC regulations for Kingman County regarding the workover of the captioned well. When the original well was drilled in 1956 by Mull Drilling Co., 160 ft. of surface pipe was set. Current regulations require a minimum of 200' in all cases in Kingman County. A check of the depth to bedrock and the depth to the bottom of useable water in the area of the subject well reveals the depth to bedrock to be approximately 137 ft. and the depth to the bottom of useable water to be approximately 140 ft. We are, therefore, confident that the existing 160 ft. of surface pipe set in the original well is adequate to protect any and all fresh water supplies in the area and that adherence to the 200 ft. minimum surface pipe requirement is not necessary in this case.

I appreciate your prompt attention to this matter.

Sincerely,

  
Larry J. Richardson, Agent for MTM Petroleum

OK DPW 7-9-99  
OK DL 7-9-99