wb	FORM C-1 7/91					
	FORM MUST BE TYPED					
	FORM MUST BE SIGNED					

EFFECTIVE DATE:	7-14-99
2	

EFFECTIVE DATE: 7-195-	!1	State of	==	FORM MUST BE SIGNED
DISTRICT # 2		NOTICE OF INTEN	TION TO DRILL	ALL BLANKS MUST BE FILLED
SGA7. X. YesNo	Must be app	roved by the K.C.C.		ior to commencing well.
June	26	1999	Spot	SE. sec .35. Tup 30 s, Rg 8. W West
			WW	A.E. Sec
month	day	year	1:	980
OPERATOR: License #	6226	1	**********	980 feet from South / Heath line of Section feet from (East / Heat line of Section
OPERATOR: License #	0230			feet from East / Mest line of Section
N (A1110)	Dotroloss	. T		X REGULAR TREEGULAR?
Address: PO F	OX 8Z	<i>:</i> ታዣ <i>ኔ</i> ታን '' እ'ለፚጜ ' ' ' '		ocate Well on the Section Plat on Reverse Side)
City/State/Zip:	ey Kb	17142-0002	County:	.Kingman
Contact Person:Maxy			Lease Name:	Ahlf A Welt #: 2
Phone:	.532-37.94	•••••••		.Spivey-Grabs-Basil
CONTRACTOR: License #:	5123		Is this e P	rorated/Spaced Field? yes X no
CONTRACTOR: License #:			Target Form	ation(s): Viola
Name:Pick	rett.nri	TrudCo	Nearest lea	se or unit boundary:AhlfA#.16.60.
				ace Elevation:1662 feet MSL
Well Drilled For:	Well Class:	Type Equipment:		within one-quarter mile: yes 💥 no:
			Public wate	r supply well within one mile: yes X no
	Infield	Mud Rotary	Depth to bo	ttom of fresh water:
Gas Storage	Pool Ext.	Air Rotary	Depth to bo	ttom of usable water:
X. OWO Disposal	Wildcat	Cable	Surface Pip	e by Alternate: X.1 2 160
Seismic; # of Holes	Other		🖐 Length of S	urface Pipe Niconsol to bo set: @pp://www
Other			Length of C	onductor pipe required:
If OWNO: old well information			Projected T	otal Depth:4500'
Operator: Mull Dri	lling		Formation a	t Total Depth:Viola
Well Name: ## Washb			Water Source	e for Drilling Operations:
Comp. Date: 1956	Old Total De	pth .4502		well farm pond X other
et. seq. It is agreed that the follow 1. Notify the appropria 2. A copy of the approve 3. The minimum amount of pipe shall be set the 4. If the well is dry h necessary prior to p	ing minimum requite district offed notice of insurface pipe as rough all unconsult, an agreem lugging;	uirements will be mo ice prior to spuddin tent to drill shall s specified below sh solidated materials ent between the ope	et: ng of well; be posted on each all be set by circ plus a minimum o rator and the di	ng of this well will comply with K.S.A. 55-101, th drilling rig; culating cement to the top; in all cases surface of 20 feet into the underlying formation; strict office on plug length and placement is plugged or production casing is cemented in;
6. IF AN ALTERNATE II CO	MPLETION, PRODU	CTION PIPE SHALL BE	CEMENTED_FROM BE	LOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DATE. IN ALI hereby certify that the sta	L CASES, NOTIFY	DISTRICT: OFFICE PRI	OR: TO ANY CEMENT	ING.
_				XXXZ () .
Date:	nature of Operat	tor or Agent:	Account L. P. A	Ville President
	FOR KCC US			
•		75-00018-0	60-01	
	Conductor	pipe required ASA	feet	
		rface pipe required		Alt. UX
·	Approved by	/: <u>\$60 7-9-99</u>		
, é	This author	rization expires:	1-9-2000	· · · · · · · · · · · · · · · · · · ·
l_{ν}	(This author	prization void if dr		
		of effective date.)		W Size W
	Spud date:	/	igent:	~ 이 등을 [0]
	l 	REMEMB	ER TO:	
		olication (form CDP-		o Drill;
		orm ACO-1 within 120		
+1:(- Mo	tify appropriet	ibution plat accordi e district office 4	ng to theid pror B bours prior **	etion orders; workover or re-entry;
- Suit	mit plugging re	eport (CP-4) efter p	juggina is compl	eted:
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ON IGA	. 15~					-				
OPERATO	OR					-		ELL: COUNTY		
Lease]							- `		north line of	
WELL N	UMBER								/west line of	section
FIELD _						SECTION	-	TWP	RG	
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		,			1980' FS	L	_	SENARU (

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

DATE: July 9, 1999

TO: MTM Petroleum

P.O. Box 82

Spivey, Kansas 67142-0082

Attn: Marvin A. Miller

FROM: M. L. Korphage

RE: Exception to Table I, Minimum Surface Casing Requirements for the

AHLF A 2, 1980' FSL & 1980" FEL, Sec 35-30S-8W, Kingman County, Kansas.

Dear Mr. Miller,

Your company requests an exception to Table 1, Surface Pipe Requirements, Alternate 1 Completion for the above described well. The Alternate 1 completion requirement for this location is to set a minimum of 200' of surface pipe.

The subject well was originally completed in 1956 and had 160' of surface casing set. In your letter asking for the surface casing exception, you state that it is your belief that the 160' of surface casing as set is sufficient to comply with the Alternate 1 cementing requirements.

After review of this matter by technical staff, an exception to Table 1, Minimum Surface Casing Requirements is granted with the following stipulations;

- 1. From examination of existing water well records and review of well logs available, it appears to staff that the original 160' surface casing set and cemented is sufficient to protect all fresh and useable groundwater at this location;
- 2. In the event the well is dry and no production pipe has been cemented in place, plugging will be according to K.C.C. rules per K.C.C. District #2 requirements.

Very Sincerely Yours,

M. L. Korphage

Director

David P. Williams & ** David P. Williams & ** David P. Williams & ** David P. Doug Louis - Dist. #2

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205 WICHITA, KANSAS 67202-1996 (316) 262-8427

July 9, 1999

Mr. Maurice L. Korphage, Director Conservation Division Kansas State Corporation Commission 130 S. Market, #2078 Wichita, Kansas 67202 RE: MTM Petroleum #2 Ahlf "A" OWWO NW SE Sec. 35-30S-8W Kingman Co., Kansas

Dear Mr. Korphage:

I am writing to request an exception to the surface pipe requirements under Table 1 of the KCC regulations for Kingman County regarding the workover of the captioned well. When the original well was drilled in 1956 by Mull Drilling Co., 160 ft. of surface pipe was set. Current regulations require a minimum of 200' in all cases in Kingman County. A check of the depth to bedrock and the depth to the bottom of useable water in the area of the subject well reveals the depth to bedrock to be approximately 137 ft. and the depth to the bottom of useable water to be approximately 140 ft. We are, therefore, confident that the existing 160 ft. of surface pipe set in the original well is adequate to protect any and all fresh water supplies in the area and that adherence to the 200 ft. minimum surface pipe requirement is not necessary in this case.

I appreciate your prompt attention to this matter.

. Richardson, Agent for MTM Petroleum

OKDfw 7-9-99 UK DL 7-9-99