

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-093-21486-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR DEVON ENERGY PRODUCTION COMPANY, LP KCC LICENSE # 32606
(owner/company name) (operator's)

ADDRESS 15 N. BROADWAY, SUITE 1500 CITY OKLAHOMA CITY

STATE OKLAHOMA ZIP CODE 73102 CONTACT PHONE # (405) 552-4527

LEASE LINGELBACH WELL# 2 SEC. 7 T. 22 R. 35 (East/West)

C - SW SPOT LOCATION/QQQQ COUNTY KEARNY

1250 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

4030 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 239 CEMENTED WITH 220 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 2957 CEMENTED WITH 800 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 2,658-681' 2,682-684'

ELEVATION 3179 GR T.D. 2960 PBTD 2926 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING PUMP CEMENT

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

JOE JOHNSTON PHONE# () 806-323-6681

ADDRESS 205 WEST BIRCH City/State CANADIAN, TEXAS 79014

PLUGGING CONTRACTOR Devon Energy Production Company, LP KCC LICENSE # 32606
(company name) (contractor's)

ADDRESS Oklahoma City, OK. 73102 PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 7-10-01 @ 8:00 AM, plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/10/01 AUTHORIZED OPERATOR/AGENT: Cathy S. Roark
(signature)

15-093-21486-0000

PENNZOIL EXPLORATION & PRODUCTION COMPANY

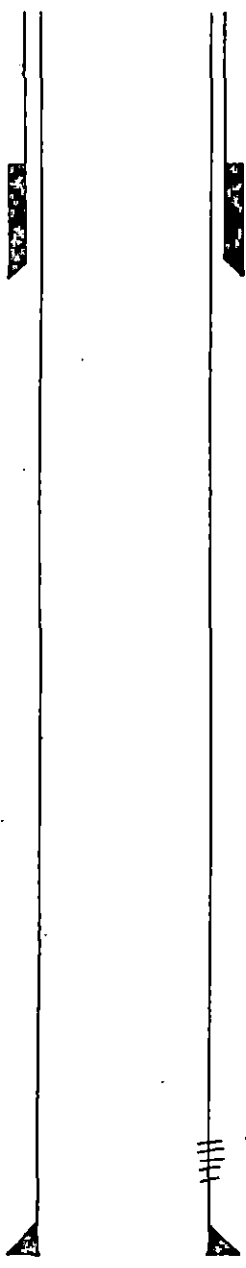
P.O. BOX 1462 PAMPA, TX 79066-1462 (806) 665-1614

Lease Name & No. Linglebach #2HI Field Hugoton Date Started 10/29/95
County Kearny State Kansas API # 15-093-21486 Date Completed 11/1/95
Legal Description 7-22S-35W 1250' FSL & 1250' FWL
Land Owner Wayne Miller (316) 426-8931

TD 2960'
PBDT 2926'
KB 5'
Surface 8 5/8" 28# set @ 239' H-40 w/220 sx. Circ.
Casing 4 1/2" 10.5# set @ 2957' J-55 w/800 sx. Circ.
Perfs 2658 to 2684 2 SPF 26" Herrington 2658-81'
(52 holes) Krider 2682-84'

Acidized 11/16/95 w/1500 gal 7 12% HCL & 75 Balls
Frac 11/18/95 w/62,793# ~~2400~~ sand 21000 gal 20# x-L
gel, 2400 # 20/40 sand, 60393 # 12/20 sand
POP 12/11/95

Test _____
Remarks _____



No. Jts. on Location _____
Tbg. Sz. 2 3/8" Thd. 8rd
Wt. 4.7# Gr. J-55
Csg. Sz. 4 1/2" Wt. 10.5#
Gr. J-55