

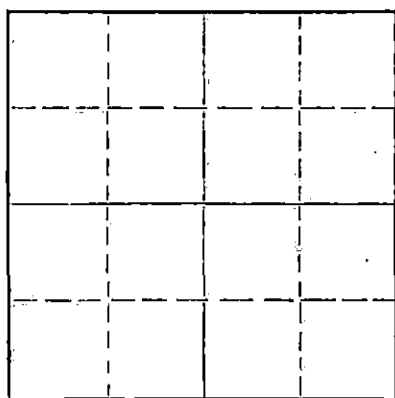
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-009-15085-0000

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 31 Twp. 16S Rge. 11W(E) (W)

Location as "NE/CNW%SW%" or footage from lines. Center E/2 NE/4 SE/4
Lease Owner The Texas Company
Lease Name A. Janssen Well No. 1
Office Address 614 Bitting Bldg, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed February 23 19 40
Application for plugging filed September 10 19 57
Application for plugging approved September 11 19 57
Plugging commenced September 17 19 57
Plugging completed September 18 19 57

Reason for abandonment of well or producing formation Ceased to be a commercial producer
If a producing well is abandoned, date of last production June 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. R. M. Brundege
Producing formation Arbuckle Depth to top 3332 Bottom 3341 Total Depth of Well 3341 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	394'	None
				7"	3332'	2104'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3341' to 3140' - Sand
3140' to 3115' - 6 Sacks Cement
3115' to 340' - Heavy Mud
340' to 330' - Rock Bridge
330' to 290' - 25 Sacks Cement
290' to 30' - Heavy Mud
30' to 25' - Rock Bridge
25' to Bottom of Cellar - 10 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company
Address Box 192, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September, 19 57
Howard Kistler Notary Public.

My commission expires September 20, 1960

RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1957
09-20-57
CONSERVATION DIVISION
Wichita, Kansas
PLUGGING
FILE SEC. 31 T. 16 R. 11W
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LOG OF WELL

SHEET 1

OWNER The Texas Co. DIVISION Oklahoma DATE MADE 4-3-40
 DISTRICT Kansas LEASE A. JANSSON WELL NO. 1
 STATE Kansas COUNTY OR PARISH Barton TWP. 16S RANGE 11W SEC. 31
 LOCATION OF WELL Approx. 660' from the north and 330' from East Line
 COMMENCED RIGGING UP 2-1-40 COMMENCED DRILLING 2-8-40 COMPLETED DRILLING 2-23-40
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Herndon Drgl. Co. Tulsa, Okla.
 CABLE FROM 3332' TO 3341' ROTARY FROM _____ TO _____ COMPANY RIG NO. _____
 TOTAL DEPTH 3341' MEASURED BY M.C. Harrell ELEVATION 1900'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>10" LCO</u>	<u>Weld 4</u>	<u>394'</u>	<u>0</u>	<u>None</u>								
<u>7" 40</u>	<u>24/88</u>	<u>3332'</u>	<u>0</u>	<u>None</u>								

WAS CASING CEMENTED? Yes IF SO, HOW MANY SACKS OF CEMENT USED? 15" w/ 350 Sacks
7" w/ 135 Sacks
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. _____
 BLANK _____ FT. AND INS. _____ PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 267 BBLs PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS WHEN WELL WAS DRY. IF WELL WAS NOT DRY, STATE UNDER REMARKS ANYTHING OF INTEREST NOTED AT THE BOTTOM OF LAST SHEET OF LOG. IF THE SPACE PROVIDED FOR

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W.C. HENRY

LOG OF WELL

SHEET NO. 2

District **Kansas**

Owner **The Texas Co.**

Farm **A. Janssen** Lease Well No. **1**

FORMATION	BOTTOM	AMOUNT	COLOR	HARD or SOFT	DEPTH CORES TAKEN	REMARKS
Lime & Shale	180	180				
Lime & Shale	250	70				
Sand	290	40				
Shale & Shale	394	104				
Sand	425	31				
Shale	500	75				
Shale	515	15				
Red Bed	750	235				
Red Shale	760	10				
Anhydrite	800	40				
Shale & Shells	975	175				
Shale & Shells	1215	240				
Shale & Shells	1457	242				
Salt	1490	33				
Blue Shale	1520	30				
Broken Lime	1670	150				
Broken Lime	1730	60				
Sandy Lime	1800	70				
Broken Lime	1825	25				
Broken Lime	1895	70				
Lime	1960	65				
Lime	2100	140				
Lime	2205	105				
Lime & Shale	2300	95				
Shale & Shells	2400	100				
Shale & Shells	2515	115				
Shale & Shells	2565	50				
Shale & Shells	2685	120				
Shale & Shells	2700	15				
Lime	2765	65				
Lime	2855	90				
Lime	2950	95				
Lime	3008	58				
Sandy Shale	3025	17				
Broken Lime	3090	65				
Lime & Shale	3165	75				
Lime & Shale	3225	90				
Lime	3265	40				
Lime	3305	40				
Lime	3341	36				

Run 396' of 10 3/4" CD Casing
Used 350-Sacks Cement

Run 3332' of 7"-OD 24# SS Casing
Used 135 Sacks Cement

Total Depth-----3341'

2-27-40 (first acid) acidized w/2000 gal. Chem. Process Increased Prod. from "swabbing" 8 bbl/hr to pumping 7 bbl/hr

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