

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Hodgeman County, Sec. 3 Twp. 22S Rge. 25W (E) (W)

Location as "NE/CNW/SW" or footage from lines 330' FSL & 990' FEL of NE/4

Lease Owner Kewanee Oil Company

Lease Name Dora Well No. 1

Office Address Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 9, 1959

Application for plugging filed May 9, 1959

Application for plugging approved (Verbal) May 9, 1959

Plugging commenced May 10, 1959

Plugging completed May 10, 1959

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, verbal.

Name of Conservation Agent who supervised plugging of this well Mr. Rives

Producing formation Mississippi Depth to top 4604 Bottom 4750 Total Depth of Well 4750 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|---------------------|---------|------|------|--------|--------|------------|
| Heebner | Dry | 3904 | | 8-5/8" | 558' | None |
| Toronto | Dry | 3920 | | | | |
| Douglas | Dry | 3940 | | | | |
| Lansing-Kansas City | Dry | 3954 | | | | |
| Base Kansas City | Dry | 4340 | | | | |
| Cherokee | Dry | 4386 | | | | |
| Conglomerate | Dry | 4578 | | | | |
| Mississippi | Dry | 4604 | 4750 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from 4750' to 550'.
Halliburton plug at 550'.
1/2 sack wet hulls.
20 sacks cement from 550' to 489'.
Filled with mud from 489' to 36'.
Halliburton plug at 36'.
1/2 sack wet hulls.
Filled with cement to base of cellar.
Plugging completed at 10:30 A.M. 5-10-59.

5-18-59
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MAY 18 1959
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graham-Michaelis Drilling Company

Address 211 North Broadway, Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Peter Blanda (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Peter Blanda

Box 360, Hoisington, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of May, 1959

My commission expires September 21, 1961 Notary Public.

PLUGGING
FILE SEC 3 T. 22 R. 25W
BOOK PAGE 37 LINE 31

KEWANEE OIL COMPANY

WELL RECORD: Dora Well No. 1 Elevation: 2504' Cement Marker,
(C.M. 3.00' above top of 8-5/8" Casing Collar).

Located: 330' from the South line and 990' from the East line of the NE/4 Section 3, T-22-S, R-25-W, Hodgeman County, Kansas.

Contractors: Graham-Michaelis Drilling Company.

Drilling Commenced: April 21, 1959.

Drilling Completed: May 10, 1959.

Completion Date: May 10, 1959.

Total Depth: 4750' Cement Marker. Plug Back Total Depth: P & A.

Initial Production: None - Dry.

Treating Record: None - Dry.

Perforating Record: None - Dry.

Sample Tops - C. M. Measurement

| | | |
|--------------------------|------|---------|
| Heebner | 3904 | (-1400) |
| Toronto | 3920 | (-1416) |
| Douglas | 3940 | (-1436) |
| Lansing-Kansas City | 3953 | (-1449) |
| Base Kansas City | 4339 | (-1835) |
| Cherokee | 4484 | (-1980) |
| Penn. Basal Conglomerate | 4573 | (-2069) |
| Mississippi | 4604 | (-2100) |
| Total Depth | 4750 | (-2246) |

Schlumberger Log Tops - C. M. Measurement

| | | |
|--------------------------|------|---------|
| Heebner | 3904 | (-1400) |
| Toronto | 3920 | (-1416) |
| Douglas | 3940 | (-1436) |
| Lansing-Kansas City | 3954 | (-1450) |
| Base Kansas City | 4340 | (-1836) |
| Cherokee | 4486 | (-1982) |
| Penn. Basal Conglomerate | 4578 | (-2074) |
| Mississippi | 4604 | (-2100) |
| Total Depth | 4750 | (-2246) |

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Casing Record

8-5/8" O.D. Casing (18 joints) set at 558.23' C.M. and cemented with 350 sacks of Pozmix with 1/4 floccle per sack and 2% Calcium Chloride. Cement Circulated.

Formation Record

| | |
|------|-------------------------|
| 0 | Surface |
| 155 | Surface Clay and sand |
| 850 | Shale |
| 1115 | Red bed |
| 1815 | Red bed, sand and shale |
| 2455 | Shale |
| 3894 | Lime & shale |
| 3970 | Lime |
| 4098 | Lime & shale |
| 4177 | Lime |

(Continued)

PLUGGING
FILE - SEC 3 - T 22 R 25 W
BOOK PAGE 37 LINE 31

Kewanee Oil Company

WELL RECORD: Dora Well No. 1 (Continued)

Formation Record (Continued)

| | |
|------|--------------|
| 4285 | Line & shale |
| 4608 | Line |
| 4640 | Line & chert |
| 4728 | Line & shale |
| 4750 | Line |
| 4750 | Total Depth |

Slope Tests

| <u>Depth</u> | <u>Deviation</u> |
|--------------|------------------|
| 100 | 1/2° |
| 200 | 0° |
| 300 | 0° |
| 400 | 0° |
| 500 | 1/4° |
| 1050 | 1/2° |
| 1550 | 0° |
| 2063 | 1/2° |
| 2541 | 3/4° |
| 2785 | 3/4° |
| 3212 | 1° |
| 3650 | 1° |
| 3923 | 1/2° |
| 4085 | 1/2° |
| 4193 | 3/4° |
| 4308 | 3/4° |
| 4416 | 1° |
| 4598 | 1-1/2° |

Record by: Peter Blanda and A. A. Lollar.

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CONSERVATION DIVISION
Wichita, Kansas