

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Hodgeman

County. Sec. 2 Twp. 22S Rge.      (E) 25 (W)

Location as "NE/CNW&SW&" or footage from lines 990' FNL & 990' FEL of NE/4

Lease Owner Kewanee Oil Company

Lease Name Tuta Well No. 1

Office Address Box 360, Hoisington, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed July 27, 1959

Application for plugging filed July 27, 1959

Application for plugging approved Verbal July 27, 1959

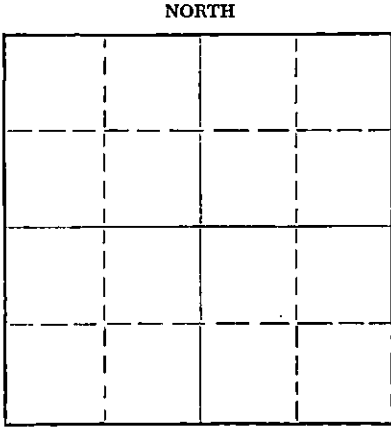
Plugging commenced July 27, 1959

Plugging completed July 27, 1959

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production      19    

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - Verbal.



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Mr. Rives

Producing formation None Depth to top      Bottom      Total Depth of Well 4675 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Dry	3890		8-5/8"	114'	None
Toronto	Dry	3906				
Douglas	Dry	3923				
Kansas City	Dry	3939				
Conglomerate	Dry	4548				
Mississippi	Dry	4562	4675			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

Filled hole with heavy mud to 300'.  
1/2 sack wet hulls.  
Set Halliburton plug at 300'  
Spotted 70 sacks Portland cement 300' to 35'.  
Filled hole from 35' to 20' w/ mud & hulls.  
Set Halliburton plug at 20'  
Spotted 15 sacks from 20' to cellar.  
Well plug and abandoned 7-27-59.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graham-Michaelis Drilling Company

Address 211 N. Broadway, Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Peter Blanda (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Peter Blanda

Box 360, Hoisington, Kansas.  
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 19 59

L. W. Fuller  
Notary Public.

My commission expires September 21, 1961

PLUGGING  
FILE SEC. 2 T. 22S R. 25W  
BOOK PAGE 55 LINE 41

15-083-00104-0000

Kewanee Oil Company

WELL RECORD: Tuta Well No. 1 Elevation: 2468' Cement Marker  
(C.M. 3.00' above top of 8-5/8" Casing Collar).

Located: 990' FNL and 990' FEL of the NE/4 Section 2, T-22-S,  
R-25-W, Hodgeman County, Kansas.

Contractors: Graham-Michaelis Drilling Company.

Drilling Commenced: July 13, 1959.

Drilling Completed: July 26, 1959.

Completion Date: July 27, 1959.

Total Depth: 4675' C.M. Plug Back Total Depth: P & A.

Initial Production: None.

Treating Records: None.

Perforating Records: None.

Sample Tops - C. M. Measurement

Hebner	3890	(-1121)
Toronto	3906	(-1137)
Douglas	3923	(-1154)
Lansing-Kansas City	3937	(-1168)
Base Kansas City	4320	(-1851)
Cherokee	4464	(-1995)
Conglomerate	4552	(-2083)
Mississippi	4569	(-2100)
Total Depth	4675	(-2206)

Schlumberger Log Tops - C. M. Measurement

Hebner	3890	(-1121)
Toronto	3906	(-1137)
Douglas	3923	(-1154)
Lansing-Kansas City	3939	(-1170)
Base Kansas City	4316	(-1847)
Cherokee	4462	(-1993)
Conglomerate	4548	(-2079)
Mississippi	4562	(-2093)
Total Depth	4674	(-2205)

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Casing Record

8-5/8" O.D. Casing (4 joints) set at 114.21' C.M. and cemented with 150 sacks Formix, w/ 2% Calcium Chloride and 1/4" Floccle per sack. Cement circulated to surface.

Formation Record

0	Surface
117	Clay, shale & blue sand.
785	Shale & sand stringers.
1150	Red bed & shale.
1345	Sand.
2440	Shale & shells.
2622	Shale & lime.
3010	Lime & shale.
3185	Shale.
3408	Lime & shells.

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KEWANEE OIL COMPANY

WELL RECORD: Tuta Well No. 1 (Continued).

Formation Record (Continued)

3527	Shale.
3908	Lime & shale.
3994	Lime.
4147	Lime & shale.
4294	Lime.
4342	Lime & shale.
4578	Lime.
4606	Lime & dolomite.
4675	Lime & shale. - Total Depth.

Slope Tests

<u>Depth</u>	<u>Deviation</u>
117	1/2°
500	1/2
1000	3/4
1500	1/4
1949	1
2575	0
2774	1/2
3001	1/4
3281	3/4
3575	1/2
3921	1-1/2
4147	1
4330	1
4578	1
4675	1

Record by: A. A. Lollar.

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W.C.H.

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