

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

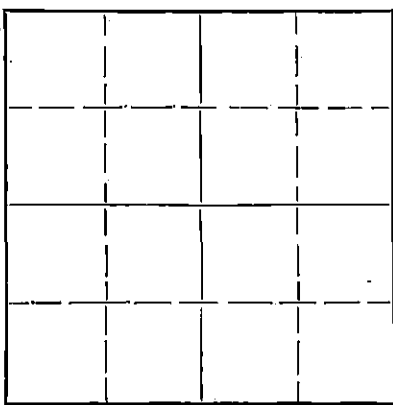
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

Strike out upper line
when reporting plugging
of formations.

FORMATION PLUGGING RECORD

Hodgeman County, Sec. 24 Twp. 22S Rge. (E) 25 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW NW NE
Lease Owner The Texas Company
Lease Name J. W. Nuss Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 10-6-1949
Application for plugging filed 10-6-1949
Application for plugging approved 10-7-1949
Plugging commenced 10-18-1949
Plugging completed 10-19-1949
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Depth to top Bottom Total Depth of Well 5214 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16"	132'	0
				10-3/4"	1657'	0
				7"	5154'	3684'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with sand and cement from 4229' to 4189'
" " heavy mud from 4189' to 250'
" " 10' rock & 20 sacks cement from 250' to 210'
" " heavy mud from 210' to 20'
" " 10 sacks cement from 20' to bottom of cellar
Filled cellar with clay.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address Box 1801
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell 10-28-49

614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of October

H. Howard
RECEIVED
Notary Public

My commission expires September 20, 1952

PLUGGING
FILE SEC 24-22-25
BOOK PAGE 47 LINE 44

22-2625 2-48-15M

10-28-49 OCT 28 1949
STATE CORPORATION
COMMISSION
KANSAS

15.083-0622-0000
LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

J. W. Huss #1

SHEET 1

OWNER: The Texas Company DIVISION: Oklahoma DATE MADE: October 27, 1949
 DISTRICT: Kansas LEASE: J. W. Huss WELL NO.: 1
 STATE: Kansas COUNTY OR PARISH: Hodgeman TWP: 22S RANGE: 25 W SEC: 24
 LOCATION OF WELL: NW 1/4 NE

COMMENCED RIGGING UP: 8-7-49 COMMENCED DRILLING: 8-8-49 COMPLETED DRILLING: 10-6-49
 DAY DRILLER: _____ NIGHT DRILLER: _____ CONTRACTOR: Sticklo Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM: 0 TO: 5214 COMPANY RIG NO.: 2480
 TOTAL DEPTH: 5214 MEASURED BY: M. C. Harrell ELEVATION: 2478 DE

CASING RECORD

2475 GL

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
10-3/4"	32.75#	1657										FT.
16"	70#	132										FT.
7"	23# & 20#	5154										FT.
Set 10-3/4" cas at 1657' w/1200 sax Lone Star Bulk Cement												
Set 16" cas at 132' w/75 sax Monarch Cement												
Set 7" cas at 5154' w/100 sax Monarch Bulk Cement												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.	
Completed Plugging 10-10-49								

FLOWING, PUMPING, GASSER OR DRY: Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY, SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: J. W. Huss #1
P. D. ---5214'
Comp. Drlg. ---10-6-49
Comp. Plug ---10-19-49

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 RESTATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.
 FILE SEC. 22-12-25-24
 BOOK PAGE 117 LINE 44
 TOTAL NUMBER OF SHEETS _____

LOG OF WELL

SHEET No. 2

15-083-00221-0000

District Kansas

Owner The Texas Company Farm J. V. Kuss

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS	
Clay	50				<u>CASING RECORD:</u> Set 10-3/4" csg at 1657' with 1200 sax Lone Star Bulk Cement	
Sand & Shale	30					
Shale	145					
Shale & Shells	160					
Shale, sand & gravel	220					
Shale, Shells & iron	280					Set 16" csg at 132' with 75 sax Monarch Cement
Shale, sand & shells	480					
Sand & shale	520					
Shale & shells	800					
Red Bed	885					Set 7" csg at 5154' with 100 sax Monarch Bulk Cement
Red Rock & Shells	1100					
Line	1115					
Shale & shells	1175					
Sand & shale	1350				<u>ELEVATION:</u> 2480 KH 2478 DF 2475 GL	
Sand, shale & shells	1360					
Shale & shells	1540					
Red Rock & Line	1640					
Anhydrite	1690					
Shale, shells & red bed	1825					<u>TOPS:</u> Base Dakota..... 580 Stone Corral.....1640 Ft. Riley.....2567 Base Florence Flint.....2761 Base Americus....3210 Topoka.....3563 Heebner.....3908 Brown Lansing....3963 White Lansing....3984 Conglomerate.....4586 Mississippian....4622 Warsaw.....4641 Burlington-Keokuk4782 Gilmore City.....4850 Viola.....4888 Simpson.....5132 Arbuckle.....5151
Shale & shells	1880					
Shale & lime	2050					
Shale, lime & salt	2190					
Shale & lime	2340					
Lime & shale	2366					
Lime	2466					
Lime & shale	2642					
Line	2768					
Lime & shale	2840					
Line	3098					
Shale & lime	3176					
Line	3282					
Line & shale	3340					
Shale & lime	3375					
Lime	3422					
Line & shale	3474					
Broken lime	3538					
Line	3866					
Broken lime	3908					
Line	4590					
Cherty conglomerate	4610					
Lime & chert	4652					
Line	4705					
Line & chert	4865					
Line	4952					
Cherty lime	4978					
Line	5021					
Line & chert	5040					
Cherty lime	5105					
Line	5214					
TOTAL DEPTH	5214'					

LOG OF WELL

SHEET NO. _____

15-083-00221-0000

District Kansas

Owner The Texas Co.

Farm J. W. Huss

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS:</u>					
9-3-49					Drilled to 4610' in Conglomerate and attempted to run DST but packer would not hold.
9-5-49					Ran DST #1, packer at 4560', Total depth 4610', 50' anchor. Open one hour, recovered 30' drilling mud, no show of oil, gas or water. (It was necessary to run DST three times before packer would hold)
9-6-49					Drilled to 4670' in lime. Ran DST #2, packer at 4638', T.D. 4654'. Open one hour, recovered 30' mud, no oil, gas or water.
9-11-49					Ran DST #3, packer at 4960', Total depth 4978', 16' anchor. Open 30 minutes, recovered 1380' salt water.
9-21-49					Moved in cable tools and started bailing mud.
9-24-49					Tools hung up 400' off bottom. Bailed hole and loaded with 500' of water. Drilled cement and shoe and fluid kicked tools up hole. Pulled tools and ran bailer, bailer hung, recovered bailer. Ran tools and tools hung up 400' off bottom.
9-27-49					Ran 2-1/2" slips, could not fish, lost hold of fish and part of slips. Drove tools 15' to 4675'.
9-28-49					Ran 2-1/2" tubing with 41' (1 ft) of 5-1/2" pipe on bottom, washed over fish to 4676'. Circulated out heavy mud, no solids or lost circulation material.
9-29-49					Pressured up to 1500 PSI, did not break bridge. Spotted 1000 gallons 30% acid, pressured up to 700 PSI. Set one hour, raised pressure to 1500 PSI, broke bridge and pumped into formation. Pressure rose to 2000 PSI, then broke to vacuum. Pulled tubing and ran blind box, found top of tools in shoe. Tried to fish tools but failed, ran bailer and found top of fluid 1350' from top of hole, recovered acid water in bailer, no oil.
9-30-49					Swab tested 60 barrels of salt water per hour, no show of oil. Top of fluid at 1350'. Ran socket and found top of tools at 5174'.
10-1-49					Ran single wing spud, could not center tools. Ran impression block, could not get impression. Tried to drill by and ran on iron.
10-2-49					Ran center spear, fished out approximately 8' of wire line that was on top of tools. Ran two-wing spud, drove spud over tools to pull rope socket over into hole. Ran socket but could not get hold of tools.
10-3-49					Took impression of tools, ran 3" mill, milled over rope socket, took impression of rope socket, showed rope socket over in hole. Ran socket, got hold of tools, jarred tools up hole approximately 20', wore out slips and broke hold. Ran socket with 2-3/8" slips. Jarred tools up into pipe and pulled tools out of hole. Ran center spear and fished out approximately 25' of wire line.
10-4-49					Swabbed 60 barrels water per hour for nine hours 1700' down from top of hole. Plugged back 23' with 11 sacks cement.

LOG OF WELL

SHEET No. 4

15-083-00221-0000

District Kansas Owner The Texas Co. Farm J. W. Huss Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
10-5-49	Plugged back to 5175'		with 5 sacks cement.		
10-6-49	Swabbed 70 barrels salt water		per hour	from 1920'	, could not lower.
10-19-49	PLUGGED AND ABANDONED:				
	Plugged with sand and cement		from 4229' to 4139'		
	Plugged with heavy mud		from 4139' to 250'		
	Plugged with 10' rock and 20 sacks cement		from 250' to 210'		
	Plugged with heavy mud		from 210' to 20'		
	Plugged with 10 sacks cement		from 20' to bottom of cellar.		
	Filled cellar with clay.				