

To: 1 031250  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

10-8

API NUMBER 15-055-20024-0000  
Drilled 1970  
NE NE NW, SEC. 17, T. 22 S, R. 33 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5210

Operator: Lebsack Oil Production, Inc.

Name & Address P.O. Box 489

Hays, KS 67601

4950 feet from S section line

2970 feet from E section line

Lease Name Garden City 8272 Well # 2

County Finney 157.62

Well Total Depth 4850 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 409.5

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allied Cementing Co. License Number \_\_\_\_\_

Address Russell, KS

Company to plug at: Hour: 9:35 a.m. Day: 8 Month: 10 Year: 1993

Plugging proposal received from Wayne Lebsack

(company name) Lebsack Oil Production, Inc. (phone) 316-938-2396

Work: 4 1/2" at 4849', 1st stage w/175 sx cement, 2nd stage w/850 sx cement, TOC 700'

PBTD 4790', Perfs at 4708-22, 2050-51'

Run tubing to 1300', circulate 4 1/2" to 0',

Pump annulus, fill 700-0' + 50 sx squeeze.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 10:30 a.m. Day: 8 Month: 10 Year: 1993

ACTUAL PLUGGING REPORT 1st plug ran tubing to 1303' and circulated 4 1/2" to surface with

75 sx cement,

2nd plug 50-60 sx squeeze into 8 5/8" annulus, cement circulated outside 8 5/8".

Maximum pressure 200 psi. 10-14-93

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

DATE NOV 02 1993

INV. NO. 39079

Signed Steve Durrant  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION

OCT 14 1993

CONSERVATION DIVISION  
Wichita, Kansas