

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-00293-00-00
Spot: NENESWSW Sec/Twnshp/Rge: 25-22S-33W
1251 feet from S Section Line, 1251 feet from W Section Line
Lease/Unit Name: HOLSTED-THOMASON Well Number: 2
County: FINNEY Total Vertical Depth: 2700 feet

Operator License No.: 30535
Op Name: HARTMAN OIL CO., INC.
Address: 1223 N. ROCK ROAD BLDG. 1, SUITE 20
WICHITA, KS 67206

Conductor Pipe: Size feet:
Surface Casing: Size 10.75 feet: 245 WITH 200 SX CMT \$87.75
Production: Size 7 feet: 2698 WITH 300 SX CMT
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 01/31/2001 9:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: STAN MITCHELL Company: HARTMAN OIL Phone: (316) 272-3988

Proposed Plugging Method: AS PER KCC, CUT OFF STUCK TBG @ 1230', PERFORATE @ 1150' (1') 4SPF, CIRCULATE 300 SX CMT DOWN 7" CSG AROUND TO CSG. ANNULAS. IF CEMENT DOES NOT CIRCULATE PUMP 400 SX DOWN CSG ANNULAS.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 01/31/2001 11:30 AM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 2580'. PERFS AT 2568-79' & 2539-46'. SANDED OFF WITH 1300' OF TUBING LEFT IN HOLE. WELL HAS CASING LEAK IN CEDAR HILLS (PRESSURED UP CASING TO 500# BEFORE PERFORATING). TUBING STUCK IN HOLE AT 1230'. SHOT OFF AND PULLED TUBING. PRESSURED TO 500#. PERFORATED AT 1150'. PUMPED DOWN 7" CASING 700 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 100#. PUMPED 7" X 10 3/4" ANNULUS 400 SX CMT. MAXIMUM PRESSURE 150#. SHUT IN AT 50#.

INVOICED
DATE 03-07-2001
INV. NO. 2001061407 2-21-01
RECEIVED
STATE CORPORATION COMMISSION
FEB 21 2001

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED. CONSERVATION DIVISION
Wichita, Kansas

Plugged through: CSG

District: 01

Signed Kevin D. Strube
(TECHNICIAN)

FEB 05 2001

Form CP