

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20141-00-00
Spot: E2SENW Sec/Twnshp/Rge: 14-22S-42W
1980 feet from N Section Line, 2640 feet from E Section Line
Lease/Unit Name: CHEATUM Well Number: 1
County: HAMILTON Total Vertical Depth: 2668 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

Conductor Pipe: Size _____ feet: # 86.71
Surface Casing: Size 8.625 feet: 317 WITH 275 SX CMT
Production: Size 4.5 feet: 2663 WITH 550 SX CMT
Liner: Size _____ feet: _____

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 08/14/2002 2:00 PM

Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: TUBING STUCK AT 1200'. PRESSURE UP ANNULUS TO 1000#. PUMPED TUBING GOOD RATE. PUMP DOWN 2 3/8" 20 SX CMT & 200# HULLS. SHOT OFF AT 1200'. LOAD HOLE AND TEST. RUN BOND LOG. CHECK TOP CMT. IF CMT GOOD RUN BACK TO 1200'.

Plugging Proposal Received By: KEVIN STRUBE
Date/Time Plugging Completed: 08/14/2002 7:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PERFS AT 2597-2608'. TUBING STUCK IN HOLE. PUMP 200# HULLS & 20 SX CMT DOWN TUBING. TUBING LOCKED UP. PRESSURED UP TO 2000#. DISPLACED WITH 2 BBL TO 520'. SHOT TUBING OFF. LOADED HOLE. RAN BOND LOG TO 450'. TOP OF CMT AT 36'. PRESSURED UP ANNULUS WITH 3 SX CMT. RAN TUBING IN HOLE TO 500'. CIRCULATED CMT TO SURFACE WITH 30 SX CMT. PULLED TUBING OUT OF HOLE AND TOPPED OFF 4 1/2 WITH 10 SX CMT.

RECEIVED
SEP 03 2002
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: TBG

District: 01

Signed Kevin D. Strube
(TECHNICIAN)

INVOICED AUG 22 2002

DATE 9-4-02

INV. NO. 2003060466

Form SP-23