

To: 1 080061  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 055-21,327-0001  
App. C S/2, SEC. 1, T 22 S, R 33 W/E

TECHNICIAN'S PLUGGING REPORT

8-30

1250 feet from S section line  
2640 feet from E section line

Operator License # 3871

Lease Name Kisner Well # 2-1

Operator: Hugoton Energy Corporation  
Name & Address: 301 N. Main, Ste. 1900  
- Wichita, KS 67202

County Finney 162.98

Well Total Depth 5015 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1780

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allied Cementing License Number \_\_\_\_\_

Address \_\_\_\_\_

Company to plug at: Hour: 12:30 p.m. Day: 30 Month: 8 Year: 19 96

Plugging proposal received from Joe Brougher

(company name) Hugoton Energy Corp. (phone) 316-287-3811

work: 4 1/2" at 2737' w/570 sx cement, PBD 2705', Perfs at 2689-94, 2671-81'

1st plug pump 3 sx hulls and 150 sx cement,

2nd plug pump 50 sx cement down backside.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 1:30 p.m. Day: 30 Month: 8 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped 5 sx cement down 8 5/8" X 4 1/2". Shut in pressure 300 psi.

2nd plug pumped down 4 1/2" casing with 300 lbs. hulls and 150 sx cement.

Maximum pressure 500 psi and shut in 250 psi.

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 04 1996  
9-4-96  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE SEP 05 1996  
INV. NO. 46429  
8-30

Signed \_\_\_\_\_  
(TECHNICIAN)