	1 051630 3	22	29.
To:	PORATION COMMISSION	API NUMBER 15-055-20,129-000	o R
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202		C NE SW , SEC. 4 , T 22	_S, R33_WAX
		1980 feet from	S section line
TECHNICIA	N'S PLUGGING REPORT	1980feet from W	EX section line
Operator 1	License / 3911	. Lease Name Norman Adams Well	1
Name&	RAMA Operating Co. Inc.	CountyFinney	
	P.O. Box 159	Weil Total Depth 4785 155.5 feet	
	Stafford, KS 67578	Conductor Pipe: Size	
		Surface Casing: Size 10 3/4	feet 793
Abandoned	OII Well X Gas Well	SWD WellSWD Well	D&A
	1 as hereinafter Indicated		
Plugging (Contractor Kelso Casing Pulling, 1	Inc. License Numbe	6050
	P.O. Box 347, Chase, KS 67524	· · · · · · · · · · · · · · · · · · ·	
	o plug at: Hour: 9 a.m. Day:	22 Month: 3 Yo	ear:19 93
	proposal received from David I		
	name) Kelso Casing Pulling	(phone)	316-938-2943
	at 4785' w/150 sx cement, Perfs at		
	sand back to 4650° and dump 5 sx cer		
2nd plug	at 1100' with 50 sx cement,		
	at 800° with 70 sx cement,		
	at 400' with 25 sx cement, 5th plus	at 40° with 15 ey cement	
1011 PAG		osal Received by Steve Middle	eton
•		(TECHN	
Plugging	Operations attended by Agent?: A	11X PartNo:	n e
Operation	is Completed: Hour: $2:05 \text{ p.m.}$ Day:	22 Month: 3 Y	ear:19 ⁹³
ACTUAL PL	UGGING REPORT 1st plug sanded back t	o 4650' and dumped 5 sx cement on t	op of sand
through d	dump bailer,		
2nd plug	spotted 50 sx cement at 1100',		
3rd plug	at 800' with 70 sx cement,		3-26-97
4th plug	at 400' with 25 sx cement,		
5th plug	at 40' with 15 sx cement.	STA	MECEIVED MECHATION COMMISSIO
	Used 60/40 Pozmix 6% gel by Allied	I. Recovered 1100' of 5k" casing	- MAD 2 6 42 MMISSIO
INV	A fracditional description is	necessary, use BACK of this for	m.) (*XX.)\
1 (dld /	(AXXXXX) observe this plugging.	and land	WSERVATION DIVISOR Wichita, Kansas
DATE	375 18	Signed Richard W. Lacy (TECHNICPAN)	ods /
WAY WE			