

To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-009-19265-8001
NW, Sec. 31, T 16 S, R 11 W/2
330 feet from N section line

TECHNICIAN'S PLUGGING REPORT

ANB 330 feet from WE section line

Operator License # 5287-10883

Lease Name ZORN Well # 3

Operator: ROBINOWITZ OIL CO
Name &
Address 6650 S. LEWIS
TULSA, OKLAHOMA
74136

County BARTON

Well Total Depth 3264 feet

Conductor Pipe: Size 0 feet

Surface Casing: Size 8 5/8 feet 376'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor HALLIBURTON OIL CO License Number 913-625-3431

Address 1100 E. 8th ST. HAYS, KANS. 67601

Company to plug at: Hour: 11:15 AM Day: 11 Month: JAN. Year: 19 82

VERBAL PLUGGING ORDERS GIVEN TO LOYD FLETCHER

(company name) ROBINOWITZ OIL COMPANY (phone) 918-743-4034

were: 8 5/8" - 376' SP CUL - 200' - 5 1/2" SET @ 3254' EL. / ?

PERF'S. TOP. 3043' EL. - NO PIPE RECOVERY - HOLES @ 625 +

ORDER 425' 50/50 FORMIX 6% GEL - 3% CA-CL. - 5' GEL.

6' HULLS. AND 5 1/2" PLUG. - PUMP IN WITH PUMP TRUCK.

Signed Marian Schmidt
(TECHNICIAN (D&A))

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:15 AM Day: 11 Month: JAN Year: 19 83

ACTUAL PLUGGING REPORT ORDERED 425' 50/50 FORMIX 6% GEL - 3% CA-CL.

6' HULLS - 5' GEL - AND 5 1/2" PLUG - PUMPED IN WITH PUMP TRUCK

PUMPED IN ANNULUS BETWEEN 5 1/2" + 8 5/8" - 100' QMT. / 1' HULLS.

PUMPED IN 5 1/2" OSG. 200' QMT. / 3' HULLS. - RELEASED PLUG.

AND 100' QMT. - MAX PRESSURE - 550 PSI

MAX. PRESSURE ON ANNULUS. 500 PSI (CEMENTED BY HALLIBURTON)

Remarks:

I hereby certify that the above plugging instructions were given as herein stated and that I (did / ~~did not~~) observe this plugging.

RECEIVED
STATE CORPORATION COMMISSION

JAN 31 1983 1-31-83

Signed Marian Schmidt
(TECHNICIAN (D&A))

INVOICED

DATE 2-8-83

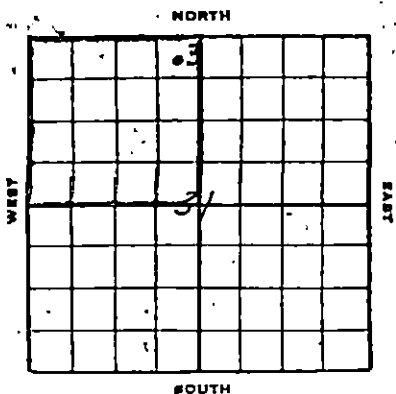
CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
Rev. 9-82

INV. NO. 2385-10

SKELLY OIL COMPANY

Well Record



Lease Name and No. Joseph F. Zorn #12079 Well No. 3 Elev. 1926' DF

Lease Description NW/4 of Sec. 31-16S-11W,
Barton County, Kansas

Location made Sept. 4, 1947 by H. V. Morse
330 feet from North line 330 feet from East line NW/4
feet from South line _____ feet from West line of Sec. 31

Work com'd. 9/8, 1947 Rig com'p'd. 9/9 1947 Drlg. com'd. 9/9 1947 Drlg. com'p'd. 9/30 1947

Rig Contractor Claude Wentworth Drilling Company

Drilling Contractor Claude Wentworth Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 3260' Cable Tool Drilling from 3260' to 3264'

Commenced Producing October 3, 1947 { Initial Prod. before shot ~~XXXX~~ show of oil _____ Bbls.
Initial Prod. after shot & acid POB 8 hrs. to estab. Bbls.
24 hr. SCC pot. of 190 bbls. oil

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (8-5/8" x 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Lansing Lime (Name) Top 3236' Bottom 3247' TOTAL DEPTH 3247'
3043' 3112' P.B.T.D. 3112'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	28#8V	376'					19	374	9	G? R2 SS & LW	C	200	Halliburton
5-1/2"	14#8R	3254'					103	3279	9	H40 R2 SS A	A	125	Halliburton
(.8-5/8" OD casing set 6' in cellar and 5 1/2" cased to derrick floor) Perforated 5 1/2" OD casing from 3236'-64' with 36 holes, 3129'-52' with 89 holes (cemented off). (5 1/2" casing perforated from 3048' to 3051' w/47 holes; 3058' to 3062' w/24 holes; 3071' to 3079' w/48 holes and 3106' to 3112' w/47 holes) Used 1 - 5 1/2" OD Baker Combination Guide & Float Shoe													

RECEIVED
STATE COMMISSION

Liner Set at _____ Length _____ Perforated at _____ SFP 0 2 1982
Liner Set at _____ Length _____ Perforated at _____
Packer Set at _____ Size and Kind _____
Packer Set at _____ Size and Kind _____

CONSERVATION DIVISION
Wichita Kansas

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	10/1/47	10/4/47	10/5/47	10/7/47
Size Shot	10	750	3000	1000
Shot Between	3258 Ft. and 3262 Ft.	3236 Ft. and 3264 Ft.	3236 Ft. and 3264 Ft.	3129 Ft. and 3152 Ft.
Size of Shell	4" x 4"			
Put in by (Co.)	E.I. du Pont	Halliburton	Halliburton	Halliburton
Length anchor	2'			
Distance below Cas'g				
Damage to Casing or Casing Shoulder	NONE	None	None	None

SIGNIFICANT GEOLOGICAL FORMATIONS

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS <small>Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.</small>
Surface soil, clay and lime shells	0	235	
Sand	235	260	
Clay, shale and shells	260	376	Set and cemented 8-5/8"OD, 28#, 8V thd., Grade 7, Range 2, Lap-weld and Seamless Steel casing at 376' with 200 sacks of cement and 4 sacks of aquagel.
Shale and shells	376	530	
Red bed and shale	530	755	
Anhydrite	755	780	
Shale and red bed	780	1165	
Shale, salt and lime shells	1165	1480	
Lime and shale	1480	1785	
Lime	1785	1815	
Shale and lime	1815	2878	
Lime	2878	2936	
Lime and shale	2936	3028	<u>TOP TOPEKA LIME 2703'</u> (Grey oolitic lime 2868'-88', fair porosity, light oil stain, good odor)
Lime	3028	3045	<u>TOP LANSING LIME 3037'</u>
Lime	3045	3252	(Grey oolitic lime 3108'-10', porous fair stain) (Grey oolitic lime 3129'-52', very porous, small show of oil) (Oolitic lime 3238'-42', slight porosity, small show live oil, probable gas)
Medium hard quartzitic sand	3252	3260	<u>TOP PRECAMBRIAN QUARTZITE 3252'</u> Set and cemented 5 1/2"OD, 14#, 8rd. thread, Grade H-40, Range 2, Seamless Steel casing at 3254' with 125 sacks of cement and 3 sacks of aquagel. Finished cementing at 9:15 AM 9/18/47.
Hard red and grey granite	3260	3264	Moved in and rigged up cable tools on September 29, bailed the hole dry and 5 1/2" casing tested OK. Drilled cement plug and cleaned out to bottom no shows; then drilled ahead as follows: No shows

RECEIVED
STATE CORPORATIONS COMMISSION

SEP 08 1982

CONSERVATION DIVISION
Wichita, Kansas

On October 1, shot with 10 quarts of nitro-glycerin from 3258' to 3262' in 4" x 4' shell with 2' of anchor. Used double Bolshevik bomb and M&M cave catcher. Shot tamped with 250' of sand and crushed rock. Shot went off at 2:50 PM 10/1/47. Cleaned out to bottom, then swabbed through 5 1/2" casing 15 hours, 17 barrels of oil and 2 barrels of water. On October 4, set Lane-46 Wells bridging plug at 3247', then perforated 5 1/2" casing from 3236' to 3264' with 36 holes. Ran 2" tubing and treated with 750 gallons of Halliburton 15% acid as follows:

ACID TREATMENT NO. 1 - Between 3236' and 3264'
Treatment put in 10/4/47 by Halliburton, using 750 gallons of acid and 75 barrels of oil to fill hole.

46 LKCB
RAC