

090923

5-9

To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS-67202

API NUMBER 15-083-21,457-0000  
60' S of  
C NW SW, SEC. 25, T 22 S, R 25 W/E  
1920 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003  
Operator: McCoy Petroleum Corporation  
Name & Address: 3017 N. Cypress  
Wichita, KS 67226

Lease Name Amrein A Well # 1-25  
County Hodgeman 155.19  
Well Total Depth 4775 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 227

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Mallard JV Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 12 p.m. Day: 9 Month: 5 Year: 19 98

Plugging proposal received from Don Reichenberger

(company name) Mallard JV Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1750' with 50 sx cement, 2nd plug at 920' with 80 sx cement,

3rd plug at 230' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Maier (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 1:15 p.m. Day: 9 Month: 5 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug at 1750' with 50 sx cement,

2nd plug at 920' with 80 sx cement,

3rd plug at 230' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

INVOICED

(If additional description is necessary, use BACK of this form.)

(XXX / did not) observe this plugging.

DATE 5-20-98

Signed \_\_\_\_\_ (TECHNICIAN)

INV. NO. 50596

5-9

5-19-98  
RECEIVED  
STAFF CORPORATION COMMISSION  
MAY 19 1998

STAFF CORPORATION COMMISSION  
Wichita Kansas

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-22-98

State of Kansas

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL 083-21,457-0000

FORM MUST BE SIGNED

SGA? YES  NO

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date: April 21 1998  
Month Day Year

Spot 60'S of  
C NW SW Sec 25 Twp 22s Rng 25W East West

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 3017 N Cypress  
City/State/Zip: Wichita, KS 67226  
Contact Person: Corey N. Baker  
Phone: (316)636-2737

1920 feet from South / North line of Section  
4620 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 4958  
Name: Mallard JV Inc.

County: Hodgeman  
Lease Name: AMREIN "A" Well # 1-25  
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil Enh Rec Infield  Mud Rotary  
 Gas Storage Pool Ext.  Air Rotary  
 OWWO Disposal  Wildcat  Cable  
 Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 660'

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Ground Surface Elevation: 2518 feet MSL  
Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 830'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200'+  
Length of Conductor Pipe required: none

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth  
Bottom Hole Location

Projected Total Depth: 4700'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
well  farm pond  other

Exp. 10/17/98

Will Cores Be Taken?: yes  no  
If yes, proposed zone:  
200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Don  
SPUD DATE 5-3-98 INIT. MM  
LENGTH SURFACE PLANNED 220'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbbls. when done bbbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE @ 227 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 4775 FORMATION  
RAN PIPE @ SX DV TOOL SX ALT II DONE N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
1733 Anhydrite Base @ 1750 Ft. W/ 50 SX  
1/2 Base Anhy. @ 920 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 220 Ft. W/ 50 SX  
Bottom Surface @ Ft. W/ SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond  
Hauling  
TECHNICIAN MM DATE 5-4-98  
TYPE OF CEMENT 60/40 to Top of 4' H  
STARTING TIME 12- (AM/PM) DATE 5-9  
COMPLETION TIME 1:15 (AM/PM) DATE  
CEMENT COMPANY Allied