

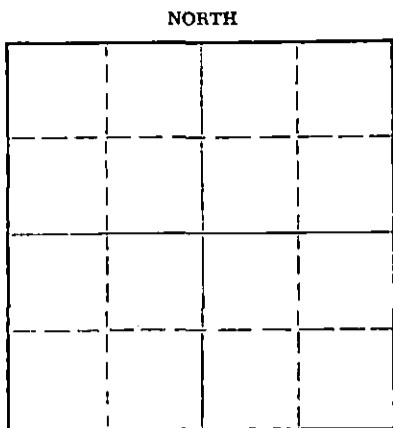
WELL PLUGGING RECORD

15-009-19255-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County, Sec. 18 Twp. 16S Rge. 11W (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE SW
Lease Owner National Cooperative Refinery Association
Lease Name A. HOFFMAN "B" Well No. 3
Office Address 305 Rule Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 18, 19 43
Application for plugging filed June 28, 19 61
Application for plugging approved June 29, 19 61
Plugging commenced July 26, 19 61
Plugging completed July 29, 19 61
Reason for abandonment of well or producing formation Depletion



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production November 1, 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3336 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5-1/2"	3322'	1381.35'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3336 to 3310 feet. Mixed and dumped 5 sacks of cement from 3310 feet to 3270 feet. Pulled casing to 600 feet. Mixed and circulated 29 sacks of Jel Mud. Pulled casing to 225 feet. Mixed and pumped in 100 sacks of cement from 225 feet to 135 feet. Pulled remainder of casing. Bailed off Jel to 28 feet. Set 10 foot rock bridge from 28 feet to 18 feet. Mixed and dumped 25 sacks of cement from 18 feet to base of cellar.

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STATE CORPORATION COMMISSION

AUG 14 1961 08-14-61

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address P. O. Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
C. R. Sears (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. R. Sears (C. R. Sears)
305 Rule Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of August, 19 61

My commission expires November 26, 1964. Nell McComb Notary Public.



COUNTY: Barton
 LOCATION: NE NE SW, 18-16-11W
 FARM NAME: Hoffman #3
 COMMENCED: 12-30-1942
 COMPLETED: 3-8-1943
 ELEVATION: 1882

CASING RECORD

12 1/2"	444'
10"	753
8 1/2"	2475
7"	3141
5"	3323'

Cel	15
Post Rock	10
Shale -1/2BW 165-85	165
Sand	185
Shale 1 1/2BW 225-35 P.H.	225
Sand	235
Shale	280
Broken Shale	310
Red Rock	330
Sand HFW	385
Shale	395
Sand	425
Shale	475
Iron & Shale 4BW 485-90	485
Sdy. Shale	490
Shale	530
Red Rock	748
Lime (Anhydrite)	753
Lime	780
Red Rock	980
Shale	1030
Red Rock	1090
Shale	1205
Salt	1390
Shale	1410
Lime	1415
Shale	1425
Shale Shells	1475
Lime	1510
Shale	1520
Lime & Shale	1535
Shale Shells	1590
Shale	1620
Lime	1635
Shale	1655
Red Rock	1675
Lime	1700
Shale 2BW 1735045	1720
Broken Lime	1795
Lime	1820
Red Rock	1825
Lime	1840
Shale	1875
Lime	1910
Shale	1945
Red Rock	1950
Lime	1960
Red Rock	1970
Lime	2015
Shale	2020
Lime	2035
Red Rock	2050
Lime	2070
Shale	2075
Lime	2095
Shale	2125
Red Rock	2130
Lime & Shale	2155
Lime	2185
Shale	2195
Lime	2210
Shale	2225
Lime	2235
Shale	2240
Shale Shells	2380
Shale	2410
Lime	2420

Shale	2425
Lime	2430
Shale	2435
Lime	2440
Shale 2BW 2450-60	2450
Sand	2460
Shale	2475
Lime	2500
Shale	2535
Shale Shells	2575
Lime	2580
Shale	2620
Lime	2635
Shale 1BW 2740-55	2655
Lime	2665
Shale	2675
Lime	2805
Shale	2810
Lime	2860
Shale	2865
Lime	2965
Shale	2970
Red Rock	2975
Shale	2985
Broken Shale	3030
Lime	3110
Shale HFW 3125-30	3118
Lime	3180
Broken Lime	3190
Lime	3255
Shale	3265
Lime	3310
Shale	3317
Lime 30 3323-26	3336 T. D.

Potential 1120 bbls. Depth.

TOPS

T. Anhydrite	748'
T. Ft. Riley	1675
T. Neva	2050'
Tarkio	2410'
T. Burlington	2475'
T. Topeka	2675'
T. Brn. Lime	3025'
T. Lansing	3045'
T. Arbuckle	3323'

3045
 1882
 1163

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JUN 29 1961

CONSERVATION DIVISION
 Wichita, Kansas