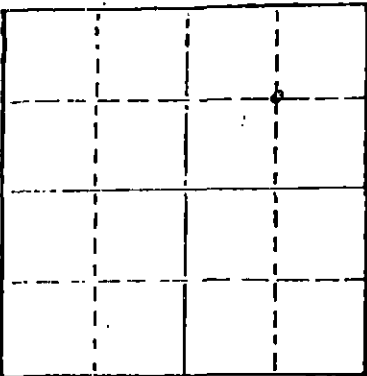


STATE OF KANSAS
STATE CORPORATION COMMISSION

15.075.20361.00.00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Hamilton County. Sec. 17 Twp. 21 Rge. 39 E/4
Location as "NE/CNW/SW" or footage from lines
C-NE

Lease Owner Woolsev Petroleum Corp.
Lease Name Miller Well No. 1
Office Address 300 W. Douglas, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)

Gas
Date Well completed 4-14-81 19
Application for plugging filed 6-29-81 19
Application for plugging approved 7-13-81 19
Plugging commenced 8-5-81 19
Plugging completed 8-10-81 19
Reason for abandonment of well or producing formation
Non Commercial Value
If a producing well is abandoned, date of last production
None 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Thomas
Producing formation Depth to top 2747' Bottom 2767' Total Depth of Well 3000'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	845'	0'
Production				4 1/2"	2992'	2170'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Pumped 1 sk. hulls & 20 sks. cement to 2560' Pressured to 750 lbs.
Pumped 60 sks. cement 1130' to 930'
Pushed plug to 780' w/ 2 3/8" tubing
Pumped 35 sks. cement 780' to 680'
Displaced w/3 sks. gel to 200'
Pumped 25 sks. cement 200' to 125'
Displaced w/2 sks. gel to 40'
Pumped 10 sks. cement 40' to 0' Shut in Pressure 1000 lbs.
Cut off 8 5/8", 3' below ground level

RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1981
CONSERVATION DIVISION
Wichita, Kansas

10-26-81

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service
Ks. Permit # 766

STATE OF Kansas COUNTY OF Haskell, ss.
I, Edgar J. Eves (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves
Box 1, Sublette, Ks. 67877
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of August, 1981

Sandra L. Eves
Notary Public.

My commission expires 12-6-84



KANSAS

IMPORTANT

Kans. Geo. Survey request
samples on this well.

15. 075. 20361. 00. 00

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 075 — 20,361
County Number

Operator

Woolsey Petroleum Corp.

Address

300 West Douglas, Suite 400 Wichita, Kansas 67202

Well No.

#1

Lease Name

Miller

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Earl F. Wakefield, Inc.

Geologist

N/A

Spud Date

2/18/81

Date Completed

4/14/81

Total Depth

3000'

P.B.T.D.

2938'

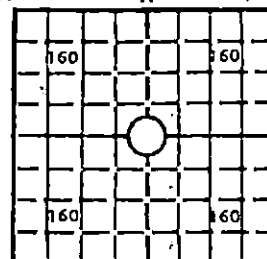
Directional Deviation

Oil and/or Gas Purchaser

S. 17 T. 21 R. 39 NE W

Loc. C NE

County Hamilton

640 Acres
N

Locate well correctly

Elev.: Gr. 3462'

STATE CORPORATION COMMISSION
KB 3470

CASING RECORD

OCT 26 1981

Report of all strings set — surface, intermediate, production, etc.

CONSERVATION DIVISION

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Wichita, Kansas Type and percent additives
Surface	12 1/4"	8 5/8"	24#	845'	Class H HLC	150 300	3%cc 2%cc
Production	7 7/8"	4 1/2"	10.5#	2992'	Class H	125	18% salt, 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" jets	2747-2755 & 2759-2767
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

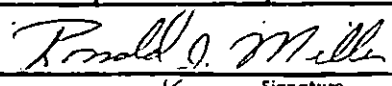
Amount and kind of material used	Depth interval treated
500 gal 15% acid	All perforations
2000 gal 15% regular HCl w/clay stabilizer	All perforations
11550 gal Versagel, 40 tons CO2, 12000# 20-40 sd, 20000# 10-20 sd	All perforations

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15.075.20361.00.00

Operator Woolsey Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well-No. 1-17	Lease Name Miller "A"		
S <u>17</u> T <u>21</u> R <u>39</u> ^R _W C NE Hamilton Co., KS			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Chase	2704'	+ 766'	
Winfield	2749'	+ 721'	
Towanda	2802'	+ 668'	
Fort Riley	2894'	+ 576'	
DST #1 2800-2830' (Towanda)			
30-30-30-30			
1st Op: VWB died 5"			
2nd Op: NB			
Rec: 20' DM			
IHP 1538#	FFP 39-52#		
IFP 26-39#	FSIP 520#		
ISIP 520#	FHP 1499#		
BHT 99°F			
DST #2 2830-2870' (Fort Riley)			
30-60-60-120			
1st Op: FB			
2nd Op: FB-WB 10"			
Rec: 773' SGCMSW			
IHP 1604#	FFP 276-407#		
IFP 53-276#	FSIP 551#		
ISIP 551#	FHP 1591#		
BHT 100°F			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Ronald J. Miller, Operations Manager Title June 30, 1981 Date		

KANSAS DRILLER'S LOG

LEASE: MILLER "A" #1-17
OWNER: WOOLSEY PETROLEUM CORPORATION
SPUD: 2-18-81
COMP: 2-23-81

LOCATION: C NE/4
SECTION 17-21S-39W
HAMILTON COUNTY, KANSAS
CASING: 8 5/8" SET @ 846'
4 1/2" SET @ 2992'

Soils, Sand & Clay	750
Soils & Sand	846
Shale	1675
Sand & Shale	2330
Shale & Shells	2495
Shale	2870
Lime & Shale	3000
R.T.D.	3000

STATE OF KANSAS)
) ss.
COUNTY OF SEDGWICK)

I, William C. Wakefield, do hereby certify that this is a true and correct
Driller's Log on the MILLER "A" #1-17, located C NE/4 SECTION 17-21S-39W,
HAMILTON COUNTY, KANSAS, as shown by the daily drilling reports.

EARL F. WAKEFIELD, INC.

By William C. Wakefield
William C. Wakefield
Wichita, Kansas

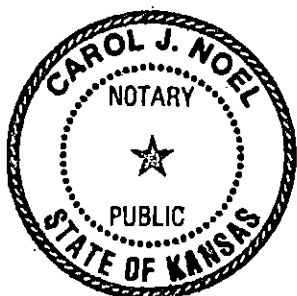
JUL - 1 1981

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Subscribed and Sworn to before me this 25th Day of February, 1981.

My Appointment Expires:
October 28, 1984

Carol J. Noel
Carol J. Noel Notary Public



15.075.20361.00.00

KANSAS DRILLER'S LOG

LEASE: MILLER "A" #1-17
OWNER: WOOLSEY PETROLEUM CORPORATION
SPUD: 2-18-81
COMP: 2-23-81

LOCATION: C NE/4
SECTION 17-21S-39W
HAMILTON COUNTY, KANSAS
CASING: 8 5/8" SET @ 846'
4 1/2" SET @ 2992'

Soils, Sand & Clay	750
Soils & Sand	846
Shale	1675
Sand & Shale	2330
Shale & Shells	2495
Shale	2870
Lime & Shale	3000
R.T.D.	3000

STATE OF KANSAS)
) ss.
COUNTY OF SEDGWICK)

RECEIVED
STATE CORPORATION COMMISSION

OCT 26 1981

CONSERVATION DIVISION
Wichita, Kansas

I, William C. Wakefield, do hereby certify that this is a true and correct Driller's Log on the MILLER "A" #1-17, located C NE/4 SECTION 17-21S-39W, HAMILTON COUNTY, KANSAS, as shown by the daily drilling reports.

EARL F. WAKEFIELD, INC.

By William C. Wakefield
William C. Wakefield

Subscribed and Sworn to before me this 25th Day of February, 1981.

My Appointment Expires:
October 28, 1984

Carol J. Noel
Carol J. Noel Notary Public

